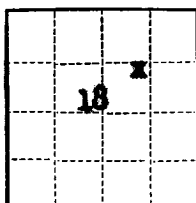


3 - USGS
 2 - WMOCC
 1 - State Land Office
 1 - L. G. Truby
 1 - File

(SUBMIT IN TRIPLICATE)

Land Office Santa FeLease No. 87-078281Unit 14-08-001-437

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 20th, 1958

S.J. Unit 29-5

Well No. 25-18 is located 1650 ft. from [N] line and 1650 ft. from [E] line of sec. 18SW/4 NE/4 Sec. 18 29 North 5 West N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)Blanco Mesa Verde Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)The elevation of the ~~surface~~ ^{ground} above sea level is 6500 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

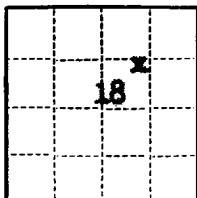
Spudded April 24th, 1958. Set 182.23' of 10-3/4", H-40, 32.75# casing @ 195.48', cemented w/200 sx Portland regular w/2% CaCl. Volume of cement slurry 244 cu. ft. Approx. temp. of cement slurry when mixed 60° F. Est. formation temp. 70° F. Est. of cement strength 2575# /in². Cement was in place 12 hrs. before test. Casing tested OK.

Set 3668' of 7-5/8", J-55, 26.40#, casing @ 3680', cemented w/150 sx Portland reg. w/8% gel w/50 sx neat w/2% CaCl. Cement in place 24 hrs. before test. Casing tested OK.

Set 244.97' of 5-1/2", J-55, 15.50# and 2011.50' of 5-1/2", J-55, 14#, liner @ 5850', w/Burns Liner Hanger (3.50') @ 3590.03', cemented w/200 sx Portland reg. w/4% gel plus 1/2# floccs per sx. Cement in place 18 hrs. before test. Pressured to 2000#, held OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PACIFIC NORTHWEST PIPELINE CORPORATIONAddress 418 1/2 West BroadwayFarmington, New MexicoBy Original signed by Geo. H. PeppinTitle District Protraction Engineer



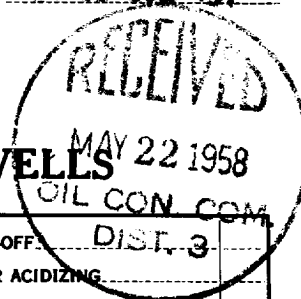
3 - USGS
2 - MIOCC
1 - State Land Office
1 - L. G. Truby
1 - File (SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Santa Fe
Lease No. SP-076281
Unit 14-06-001-437

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	" Report of Well Completion	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 20th, 1958

S.J. Unit 29-5

Well No. 25-18 is located 1650 ft. from N line and 1650 ft. from E line of sec. 18

SW/4 NE/4 Sec. 18 29 North 5 West N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Blanco Mesa Verde Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ground above sea level is 6500 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Perf w/2 shots per foot, 5798.94, 5766-5758, 5732-02, 5684-78, 5672-62, 5652-40, 5630-14, 5480-70, 5324-04, 5300-5294.

Frac w/125,000 gallons water, BD 1700#, IP 1700#, AP 1300#, NP 1700#, FP 1600#, standing vac. Ir 75 bbls/min. Used 250 Western rubber balls.

Clean out to total depth, set 5761.98' of 1-1/4", EUE 2.3# tubing @ 5773.98', completed well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PACIFIC NORTHWEST PIPELINE CORPORATION

Address 418 1/2 West Broadway

Farmington, New Mexico

By Original signed by Geo. H. Peppin

Title District Proration Engineer

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 11, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PACIFIC NORTHWEST PIPELINE San Juan 29-5, Well No. 25-18, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G, Sec. 18, T. 29N, R. 5W, NMPM, Blanco Mesa Verde Pool
Unit Letter

Rio Arriba

County. Date Spudded 4-24-58 Date Drilling Completed 5-28-58

Please indicate location:

Elevation 6502' Total Depth 5850' PBD 5838'

Top Oil/Gas Pay 5294' Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5294' - 5798'

Open Hole _____ Depth _____
Casing Shoe _____ Tubing 5774'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1,790 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: CAOF 5,034 MCF/D

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 125,000 gallons water

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Pacific Northwest Pipeline Corporation

Remarks: Burns liner hanger set at 3590'.

JUN 11 1958

N. COM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 11 1958, 19____

PACIFIC NORTHWEST PIPELINE CORPORATION

(Company or Operator)

By: Original signed by G. H. Peppin
(Signature)

Title District Production Engineer

Send Communications regarding well to:

Name PACIFIC NORTHWEST PIPELINE PIPELINE

Address 418 1/2 West Broadway

Farmington, N. M.

OIL CONSERVATION COMMISSION

By: Original signed Emory C. Arnold

Supervisor Dist. # 3

Title _____

OIL CONSERVATION COMMISSION

ACTED DISTRICT OFFICE

No. Copied Forwarded **4**

DISTRICT OFFICE

Geology

Santa Fe

Operation Office

State Land Office

Law & S.

Transporter

File

1

✓

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator PACIFIC NORTHWEST PIPELINE CORPORATION Lease San Juan 29-5

Well No. 25-18 Unit Letter G S 18 T 29N R 5W Pool Blanco Mesa Verde

County Rio Arriba Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate _____

Address _____

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas PACIFIC NORTHWEST PIPELINE CORPORATION

Address 418 1/2 West Broadway, Farmington, New Mexico

(Give address to which approved copy of this form is to be sent)

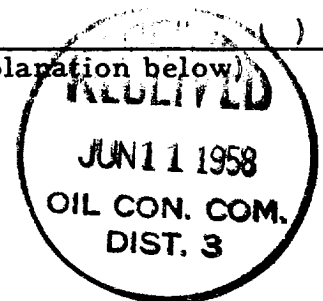
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well _____ (x)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()

Remarks: _____ (Give explanation below)



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 11th day of June 19 58

By Original signed by G. H. Pappin

Approved JUN 16 1958 19 58

Title District Production Engineer

OIL CONSERVATION COMMISSION

Company PACIFIC NORTHWEST PIPELINE

By Original Signed Emery C. Arnold

Address 418 1/2 West Broadway

Title Supervisor Dist. # 3

Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Forwarded	5	
EAST REGION		
Operator	1	
Santa Fe	2	
Operation Office	1	
Land Office		
G. S.		
Reporter	1	
	1	
		✓