

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

San Juan 29-5 Unit #25

9. API Well No.

30-093-07625

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1650' FNL & 1650' FEL
Section 18, T-29-N, R-5-W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Pit Closure

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator and condensate tank has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

George E. Faust
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

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MAY - 1 1995
OIL CON. DIV.
DIST. 3

NO. 1004-0135
EXPIRES: MARCH 31, 1993

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hasely

Ed Hasely

Title Environmental Engineer

Date

1/23/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APR 13 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCCD

GENERAL INSTRUCTIONS

Instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

SPECIFIC INSTRUCTIONS

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.
ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases. This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized. Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

**SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE**

PIT REMEDIATION AND CLOSURE REPORT

Land Type: BLM X, State , Fee , Other

Pit Location: Pit dimensions: Length 15', width 15', depth 4'
(Attach diagram) Reference: wellhead X, other _____
Footage from reference: 60
Direction from reference: 50 Degrees X East North X
or
West South _____

Depth to Ground Water: 50' X Less than 50 feet (20 points)
(vertical distance from 50 ft to 99 feet (10 points)
contaminants to seasonal Greater than 100 feet (0 points)
highwater elevation of
ground water) 10

Wellhead Protection Area:
(less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources)

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Yes (20 points)
No (0 points)

0

Distance to Surface Water:	_____	Less than 200 feet	(20 points)
(Horizontal distance to perennial	_____	200 feet to 1000 feet	(10 points)
lakes, ponds, rivers, streams, creeks,	<u> X </u>	Greater than 1000 feet	(0 points)
irrigation canals and ditches.)			<u> 0 </u>

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 10

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OIL CON. DIV.
DIST. 3

Date Remediation Started: n/a Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: n/a

Initial assessment showed soils to be clean at the surface and at three feet below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 3' below bottom Sample time _____

Sample Date 6-13-94

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 0

TPH 30

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 1/23/95 PRINTED NAME Ed Hasely

SIGNATURE *Ed Hasely* and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT/RE-ASSESSMENT SUMMARY
 REVISED DATE JULY 14, 1994

1994

ENVIROTECH, INC.

PIT NO.	WELL NAME	U. S. T. R.	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	GROUNDWATER ENCOUNTERED 30"-50" Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (770)	Recoverable Per. Hydro. (PPM)	EPA METHOD 8020 (PPB) METHOD 5030 PURGE - AND - TRAP						TOTAL BTEX	STATUS
												Benzene	Toluene	Ethyl Benzene	Xylene				
PA176	SAN JUAN 32-5, #40 NV	A163206	SEP	0	5000	6-9-94	NO	SM	T1-6	>266	10	0	1500	6020	66410	73900	CLOSE		
PA177	SAN JUAN 32-5, #49 PC	A163206	SEP	0	5000	6-8-94	NO	MS	T1-6	>266	1488	1560	94500	9900	92900	192980	REM > 6		
PA178	SAN JUAN 32-5, #50 NV	D263206	SEP	0	5000	6-9-94	NO	SP	T1-5	>254	2476	0	560	264	6660	10644	REM ~ 5		
PA179	SAN JUAN 32-5, #12A DK	E213106	SEP	0	5000	6-8-94	NO	SP	T1-7	26	80						CLOSE		
PA180	SAN JUAN 32-5, #11	G213106	SEP	0	5000	6-9-94	NO	SW	T1-6	>157	210	1140	6600	2400	20460	30600	CLOSE		
PA181	SAN JUAN 32-5, #11A DK	I213106	SEP	0	5000	6-9-94	NO	SW	T1-5	>216	330	0	147	26	47	222	CLOSE		
PA182	SAN JUAN 32-5, #12-21	M213106	SEP	0	5000	6-10-94	NO	SW	T1-6	674	2316	260	1200	4520	23070	29050	REM ~ 5		
PA183	SAN JUAN 31-6, #35	A363106	SEP	0	5000	6-10-94	NO	SW	T1-7	26	56						CLOSE		
PA184	SAN JUAN 31-6, #36 DK	A273106	SEP	20	100	6-10-94	NO	SP	T1-7	2	36						CLOSE		
PA185	SAN JUAN 31-6, #40 DK	H063006	SEP	0	5000	6-10-94	NO	SG	T1-7	1	60						CLOSE		
PA186	SAN JUAN 31-6, #51 DK	K063006	SEP	10	1000	6-13-94	NO	MC	T1-6	1	24						CLOSE		
PA187	SAN JUAN 31-6, #46 DK	B313106	SEP	0	5000	6-13-94	NO	MC	T1-7	52	26						CLOSE		
PA188	SAN JUAN 31-6, #41 DK	L263106	SEP	0	5000	6-13-94	NO	CH	T1-7	126	672	71	660	266	1800	2617	CLOSE		
PA189	SAN JUAN 29-5, #4 NV	L062006	SEP	10	1000	6-13-94	NO	SM	T1-7	0	30						CLOSE		
PA190	SAN JUAN 29-5, #28 NV	K162906	SEP	10	1000	6-13-94	NO	CH	T1-7	>266	62	360	1800	560	12159	1409	CLOSE		
PA191	SAN JUAN 29-5, #28 NV	G162906	SEP	20	100	6-13-94	NO	MS	T1-7	0	30						CLOSE		
PA192	SAN JUAN 29-5, #16-5	K062906	SEP	10	1000	6-13-94	NO	MS	T1-7	185	310	90	36500	3180	3210	45980	CLOSE		
PA193	SAN JUAN 29-5, #46-16	L162906	SEP/PROD	10	1000	6-14-94	NO	SM	T1-4	624	24						REM ~ 6		
PA194	SAN JUAN 29-5, #93	C232906	SEP/PROD	0	5000	6-14-94	NO	SM	T1-6	577	664	1260	18600	6500	60600	117650	REM > 6		
PA195	SAN JUAN 29-5, #28-20	M202906	SEP/PROD	0	5000	6-14-94	NO	SM	T1-7	701	1000	0	4690	1290	23270	29450	CLOSE		
PA196	SAN JUAN 32-5, #45 PC	K143206	SEP/PROD	0	5000	6-14-94	NO	CM	T1-6	256	156	31	170	117	1083	1411	CLOSE		
PA197	SAN JUAN 32-5, #46 PC	H143206	SEP/PROD	0	5000	6-14-94	NO	SM	T1-6	622	74	0	110	0	627	1727	CLOSE		
PA198	SAN JUAN 32-7, #56 DK	E173207	SEP	0	5000	6-27-94	NO	SM	T1-7	180	6660	0	106	176	1229	1511	REM ~ 12		
PA199	SAN JUAN 32-7, #72 PC	H333207	SEP/PROD	0	5000	6-27-94	NO	SG	T1-7	663	116	31	1540	500	7380	9451	CLOSE		
PA200	SAN JUAN 32-7, #81 NV	A333207	SEP	10	1000	6-27-94	NO	SW	T1-5	460	74	216	356	356	3130	36668	CLOSE		
PA201	SAN JUAN 32-7, #63 NV	M263207	SEP	0	5000	6-27-94	NO	SP	T1-3	3	10						CLOSE		
PA202	SAN JUAN 32-7, #63 PC	M263207	SEP/PROD	0	5000	6-27-94	NO	SP	T1-3	6	46						CLOSE		

NO

ENVIROTECH Inc

5796 US HWY 64, FARMINGTON, NM 87401
(505) 632-0615

DATE: PA 191
PAGE NO: 1

FIELD REPORT: SITE ASSESSMENT

PROJECT: PIT ASSESSMENT San Juan 2A-5 #25 MV
CLIENT: PHILLIPS PETROLEUM
CONTRACTOR: ENVIROTECH INC.
EQUIPMENT USED: CASE EXTEND-A-DIG

JOB NO: 97143
PAGE NO: 1 OF 1
DATE STARTED: 6/13/94
DATE FINISHED: 6/13/94
ENVIRO. SPCLT: PER
OPERATOR: DIMAFFON
ASSISTANT: K.C.

LOCATION: LEASE San Juan 2A-5 WELL: #25 MV OD: 1650' FNL 1650' FEL (G)
SEC: 15 TWP: 24N RNG: 5W PM: NM CNTY: R.A. ST: NM PIT: SEP

LAND USE: Rangeland Lease # SF-078281 ELAV: 6500'
SURFACE CONDITIONS: grass pit - no apparent staining

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 60 FEET N50°E OF WELLHEAD.
(compass) 50' shy
CLOSURE STD: 1600 ppm

RANKING SCORE: 20

SAMPLE INVENTORY		
SMPL ID	SMPL TYPE	LABORATORY ANALYSIS
<u>T1 @ 7'</u>	<u>Grb</u>	<u>TPH = 30</u>

GACH 543

- pit is approx. 15' x 15' x 4' deep

- T1 @ 7' red brown sandy, clayey silt, slightly moist - no odor

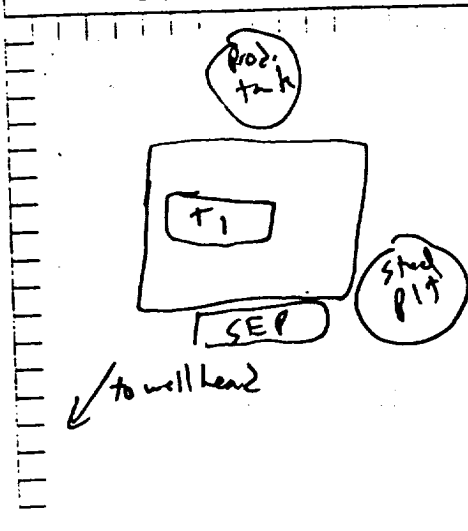
close pit

SCALE



0

FEET
SITE DIAGRAM



TEST HOLE LOGS:

TH#	SOIL TYPE	SMPL TYPE	QVM	TPH	TH#	SOIL TYPE	SMPL TYPE	QVM	TPH	TH#	SOIL TYPE	SMPL TYPE	QVM	TPH	TH#	SOIL TYPE	SMPL TYPE	QVM	TPH
<u>1</u>																			
2																			
3																			
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