

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1650' FNL & 1650' FEL
Section 18, T29N, R5W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 078281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 #25

9. API Well No.

30-039-07625

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Pay & Stimulate
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is the procedure used to perforate and stimulate the Lewis Shale zone in the Mesaverde formation on the subject well.

RECEIVED
JUL 14 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Assistant

Date 6-26-97

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 08 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

San Juan 29-5 #25
SF-078281; Unit G, 1650' FNL & 1650' FEL
Section 18, T29N, R5W; Rio Arriba County, NM

Procedure used to add the Lewis Shale pay to existing Mesaverde formation and stimulate.

5/14/97

MIRU Big A #40. ND WH & NU BOPs. Test - good. Killed well. Fished for parted tubing and 180 jts recovered. 1 jt of 1-1/4" tubing left in hole. Milled out obstruction from 5707' to 5815'. Cleaned out wellbore w/air. COOH.

RU Bluejet & set RBP @ 4710'. Test casing to 500 psi - good test. Ran GR/CCL/CBL & perforated @ 1 spf 120° phasing:

4597'-4602'	=	5 holes;	4530'-4535'	=	5 holes	
4470'-4480'	=	10 holes;	4385'-4390'	=	5 holes	
4245'-4250'	=	5 holes;	4232'-4237'	=	5 holes	
4209'-4219'	=	10 holes;	4192'-4197'	=	5 holes	Total 50 holes

GIH w/5-1/2" fullbore packer & set @ 4101'. Load casing w/2% KCl & test packer - good test. RU BJ & acidized w/24 bbls 15% HCl acid & 75 ballsealers. GIH w/impression block. COOH. GIH w/fullbore packer & set @ 4109'. NU BJ & frac'd. Pumped 78,473 gal of 2% KCl water w/30# gel & pumped 213,900 # 20/40 Arizona sand and 714,000 scf N2 w/50 quality foam. Avg. treating pressure 3600#. Avg rate 38 bpm. ISIP - 1600#. Immediate flowback on 1/4" choke. Flowed back for 82 hrs. RD frac valves. Release packer & COOH. COOH w/RBP. Cleaned out well w/N₂. COOH.

RIH w/2-3/8" 4.7# J-55 tubing and set @ 5741'; "F" nipple @ 5708'; R-3 Baker Packer @ 4691'; sliding sleeve @ 4308'. ND BOPs and NU WH. RD & MO 6/23/97. Opened sliding sleeve and turned well over to production.