

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078281
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454	7. If Unit or CA, Agreement Designation San Juan 29-5 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit G, 1650' FNL & 1650' FEL Section 18, T29N, R5W	8. Well Name and No. SJ 29-5 Unit #25
	9. API Well No. 30-039-07625
	10. Field and Pool, or exploratory Area Blanco Mesaverde
	11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Remove sliding sleeve

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In June 1997 the Lewis Shale pay was added to the existing Mesaverde interval. A packer and a sliding sleeve in the tubing was placed across the Lewis Shale interval for testing. A packer and the sliding sleeve were removed as follows:

1/6/98

MIRU Big A #40. RU. Closed sliding sleeve and set plug in F nipple. ND WH. installed BPV & NU BOPs. Unseat packer & POOH w/packer and sliding sleeve. Land tubing @ 5699'. ND BOPs & NU WH. Pull BPV & PT tubing. Pump off check. RD & MO. Turned well back over to production department.

14. I hereby certify that the foregoing is true and correct

Signed *Felipe C. Houston* Title Regulatory Assistant Date 1-9-98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

JAN 15 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

NMOC

Denny E. Faust
DEPUTY OIL & GAS INSPECTOR

MAY 04 1998

JICARILLA APACHE TRIBE
ENVIRONMENTAL PROTECTION OFFICE
P.O. BOX 507
DULCE, NEW MEXICO 87528

OK

Approved

PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum (Williams Field Services) Telephone: (801) 584-6361
Address: P.O. Box 58900, Salt Lake City, Utah 84158-0900
Facility or WellName: SJ 29-5 UNIT #25 (86287)
Location: Unit or Qtr/Qtr Sec G Sec 18 T 29N R 5W County: Rio Arriba
LandType: BLM

Pit Location: Pit dimensions: length 10 ft., width 10 ft., depth 4 ft.
(Attach diagram)
Reference: Wellhead
Footage from reference: 260 ft.
Direction from reference: 8 Degrees West of North

Depth To Ground Water: Less than 50 feet (20 points)
(Vertical distance from 50 feet to 99 feet (10 points)
contaminants to seasonal Greater than 100 feet (0 points) 0
high water elevation of
ground water)

Distance to an Ephemeral Stream Less than 100 feet (10 points)
(Downgradient dry wash greater than ten Greater than 100 feet (0 points) 0
feet in width)

Distance to Nearest Lake, Playa, or Watering Pond: Less than 100 feet (10 points)
(Downgradient lakes, playas and Greater than 100 feet (0 points) 0
livestock or wildlife watering ponds)

Wellhead Protection Area: Yes (20 points)
(Less than 200 feet from a private No (0 points) 0
domestic water source, or; less than
1000 feet from all other water)

Distance To Surface Water: Less than 200 feet (20 points)
(Horizontal distance to perennial 200 feet to 1,000 feet (10 points)
lakes, ponds, rivers, streams, creeks, Greater than 1,000 feet (0 points) 0
irrigation canals and ditches)

RANKING SCORE (TOTAL POINTS): 0

RECEIVED
JAN 23 1998
OIL CON. DIV.
DIST. 3

Date Remediation Started:**Date Completed:****Remediation Method:** Excavation ☐

Approx. Cubic Yards 0

(Check all appropriate sections)

Landfarmed ☐Insitu Bioremediation ☐

Other Assessment

Remediation Location:Onsite ☐ Offsite ☐ NA

(i.e. landfarmed onsite, name and location of offsite)

General Description Of Remedial Action

The pit was assessed by collecting a three point sample

Ground Water Encountered:

No

Final Pit:**Closure Sampling:**

(if multiple samples, attach sample results and diagram of sample locations and

Sample Location A composite sample, made up of 3 points from three feet below the pit bottom, was collected.

Sample depth 3 feet

Sample date 8/19/97

Sample time 12:50

Sample ResultsSoil: Benzene (ppm) 3.7

Soil: Benzene (ppb) _____

Total BTEX (ppm) 25.6

Total BTEX (ppb) _____

Field Headspace (ppm)

Field Headspace (ppb) _____

TPH (ppm) 40

TPH (ppb) _____

Ground Water Sample:

NA

I HERBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 1/12/98

PRINTED NAME MARK HARVEY

SIGNATURE

AND TITLE PROJECT COORDINATOR

AFTER REVIEW OF THE PIT CLOSURE INFORMATION, PIT CLOSURE IS APPROVED IN ACCORDANCE TO THE JICARILLA APACHE TRIBE PIT CLOSURE ORDINANCE.

APPROVED: YES ___ NO ___ (REASON) _____

SIGNED:

DATE:

PIT ASSESSMENT FORM

AssessDate: 8/19/97 6-81

1650 FNL
1650 FEL

Meter: 86287

Well Name: SJ 29-5 #25

Un S 18 T 29 N R 5 W

County: Rio Arriba

Operator: PHILLIPS PETROLEUM

Pit Type: DEHY

Land Type: BLM

Pit Information:

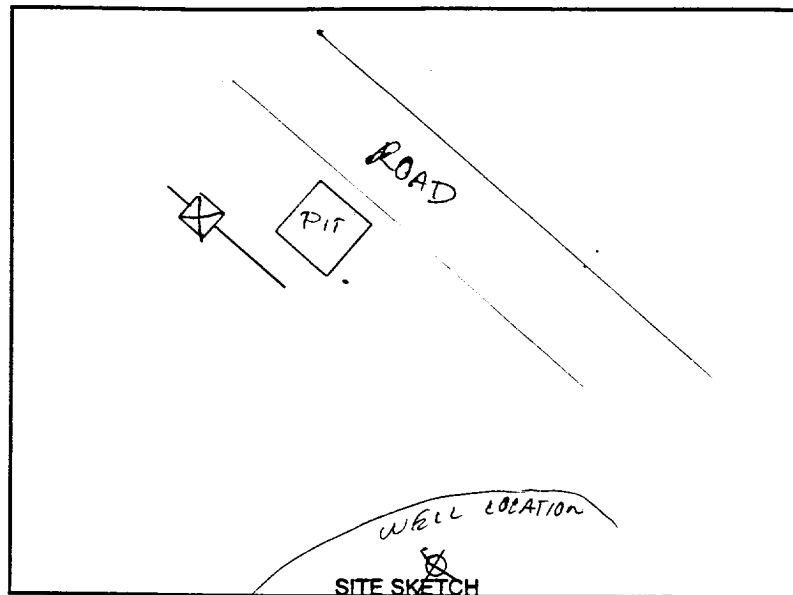
Reference: WELL HEAD

Distance: 760

Degrees: 8° W of N

Starting Pit Dimensions: 10 X 10 X 4 ft.

Ground Water Encountered? ☐



Ranking Information:

Depth To Ground Water:

☐ <50 ft

☐ >50 ft <100 ft

☒ >100 ft

Wellhead Protection Area:

<200 ft from private domestic source, or; <1,000 ft from all other sources

☐ Yes

☒ No

Distance To Surface Water:

☐ <200 ft

☐ >200 ft <1,000 ft

☒ >1,000 ft

Sampling Information:

General Description:

INSIDE VULNERABLE AREA

PIT + METERHOUSE OFF LOCATION

EARTHEN PIT - NO TANK

WORK OVER RIG ON LOCATION

Sample Location:

PREVIOUSLY TESTED STANDARD TRIANGLE

Sample ID:

HA SJ 29-5 #25 MU-AS-01

Sample Time:

12:50

Sampler Name:

ALLEN S. HAINES

Sample Headspace (ppm):

Prepared By:

Allen S. Haines

Preparation Date:

8/19/97

Ready For Closure?

☐

ORGANIC ANALYSIS REPORT

Client: Williams Field Services
Date Sampled: August 19, 1997
Date Received: August 20, 1997

Contact: Mark Harvey
Date Extracted: August 20, 1997
Date Analyzed: August 21, 1997

Analysis Requested:
Volatile Aromatics
Total Petroleum Hydrocarbons

Method Ref. Number:
SW-846 #8020/8015 modified
(Extraction-Sequential GC/PID-FID)

Field Sample ID:
97 PIT ASSESSMENT
SJ 29-5 #25MV-AS-01 @ 12:50

Lab Sample ID:
L30381-2

Analytical Results

BTX/TPH-E

Units = mg/kg(ppm)

<u>Compound:</u>	<u>Reporting Limit:</u>	<u>Amount Detected:</u>
Benzene	0.10	3.7
Toluene	0.10	20.
Ethylbenzene	0.10	< 0.10
Total Xylene	0.10	1.9
Total Petroleum Hydrocarbons	2.0	40.

% Moisture

15.%

* All compounds are reported on a dry weight basis.

Released By: _____
Laboratory Supervisor

Report Date: August 25, 1997

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