

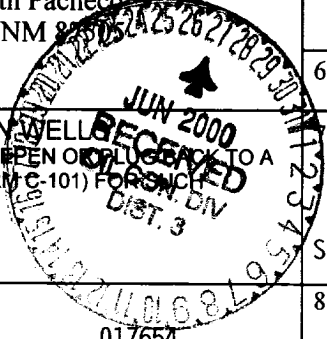
Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. 30-039-07629
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #93
9. Pool name or Wildcat Basin Dakota 71599
10. Elevation (Show whether DR, RKB, RT, GR, etc.)



SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG UP TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Phillips Petroleum Company 017654

3. Address of Operator  
 5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location  
 Unit Letter B : 860 feet from the North line and 1695 feet from the East line  
 Section 16 Township 29N Range 6W NMPM County Rio Arriba

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Added MV pay to existing DK well <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See attached for the procedure details used to add MV pay to the existing DK well. Plans are to flow test the Mesaverde interval before removing CIBPs between the Dakota and Mesaverde zones. Once pressures stabilize the CIBPs will be removed and production will be commingled per DHC R-11187 only after the commingling paperwork has been filed and an individual well commingling order approved. We will submit a sundry reporting the date actual commingling occurs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Clerk DATE 6/26/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)  
 APPROVED BY Original Signed by STEVEN N. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUL -6 2000

Conditions of approval, if any:

**San Juan 29-6 Unit #93**  
**Unit B, 860' FNL & 1695' FEL**  
**Section 16, T29N, R6W; Rio Arriba County, NM**

**Details of the procedure used to add MV pay to the existing DK well.**

6/16/00

MIRU Key Energy #29. Kill well. ND WH & NU BOP. PT – OK. COOH w/2-3/8" tubing. RIH w/bit & scraper to 7500'. COOH. RIH w/4-1/2" N-1 CIBP & set @ 7850'. Load hole & PT casing to 500 psi – 30 minutes. Good test. COOH. Ran GR/CCL/CBL to 7834. TOC – 1<sup>st</sup> stage to 7600' & 2<sup>nd</sup> stage – 5100'. Perf'd Mesaverde interval with .36" holes @ 1 spf as follows:

5925' – 5927'; 5905' – 5910'; 5876' – 5878'; 5843' – 5845'; 5825' – 5827' 5698' – 5700';  
5605' – 5607'; 5585' – 5587'; 5547' – 5549'; 5490' – 5492'; 5472' – 5474' 45 holes total

RU to acidize perms. Pumped 1000 gal 15% HCL & COOH. RU to frac. Pumped 130,158 gal of slickwater & 76,800 # of 20/40 proppant. Pumped a 42,000 gal slickwater pad followed by 88,158 gals of slickwater containing 76,800 # of 20/40 proppant. Flushed w/2394 gal of slickwater. ATR – 65 bpm, APT – 1810 psi, ISDP – 0 psi.

RIH w/4-1/2" N-1 CIBP & set @ 5300' with wireline. Load casing & PT plug, casing & lines to 3050 psi. Good test. Perforated Lower Lewis w/.38" holes as follows:

5086' – 5088'; 5058' – 5060; Total 6 holes

Perforated Lewis intervals @ .36" holes @ 1 spf as follows:

5043' – 5045'; 5021' – 5023'; 4840' – 4842'; 4813' – 4815'; 4795' – 4797';  
4733' – 4735'; 4670' – 4672'; 4635' – 4637'; 4437' – 4439'; 4416' – 4418' Total 30 holes

Acidized Lewis perms w/1000 gal of 15% HCL & ballsealers. Knocked balls off & retrieved. RU to frac. Pumped 52,900 gal of 60 Quality N2 foam consisting of 27,510 gal of 35# X-link gel & 846,700 scf N2 gas. Pumped a 10,500 gal foam pad followed by 42,400 gal of foam containing 198,780 # 20/40 proppant. ATR – 45 bpm; ATP – 2110 psi, ISDP – 650 psi. Flowed back on 1/4" & 1/2" chokes for approx. 37 hours. RD flowback equipment. RIH and cleaned out fill & drilled out CIPB @ 5300'. RIH w/2-3/8" 4.7# tubing and c/o to PBTD @ 7850'. PUH & set tubing @ 5889' w/'F" nipple set @ 5855'. ND BOP & NU WH. PT – OK. Pumped off check and RD & released rig 6/22/00. Turned well over to production department.