

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-039-07629 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. E-289 |
| 7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257 |
| 8. Well No. SJ 29-6 Unit #93 |
| 9. Pool name or Wildcat Basin Dakota 71599; Blanco MV-72319 |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) |

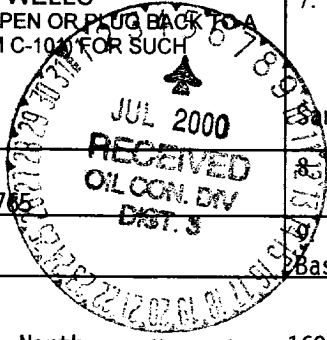
SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Phillips Petroleum Company 01765

3. Address of Operator
 5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
 Unit Letter B : 860' feet from the North line and 1695' feet from the East line
 Section 16 Township 29N Range 6W NMPM County Rio Arriba



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: Downhole commingle <input checked="" type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Phillips wishes to downhole commingle the Basin Dakota and Blanco Mesaverde zones on the sbject well per Order R-11187. This was a Dakota well that we just completed the Mesaverde interval on. Once we commingle the well, we will be utilizing the subtraction method for 12 months and after the twelve months will convert to the ratio method. The Dakota Production Forecast for the next 12 months is as follows:

| | | | |
|----------------|-------|---------------|-------|
| July 2000 | 1,701 | August 2000 | 1,694 |
| September 2000 | 1,633 | October 2000 | 1,680 |
| November 2000 | 1,619 | December 2000 | 1,666 |
| January 2001 | 1,659 | February 2001 | 1,493 |
| March 2001 | 1,646 | April 2001 | 1,586 |
| May 2001 | 1,632 | June 2001 | 1,573 |

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Assistant DATE 6/29/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use) DEPUTY OIL & GAS INSPECTOR, DIST. 3

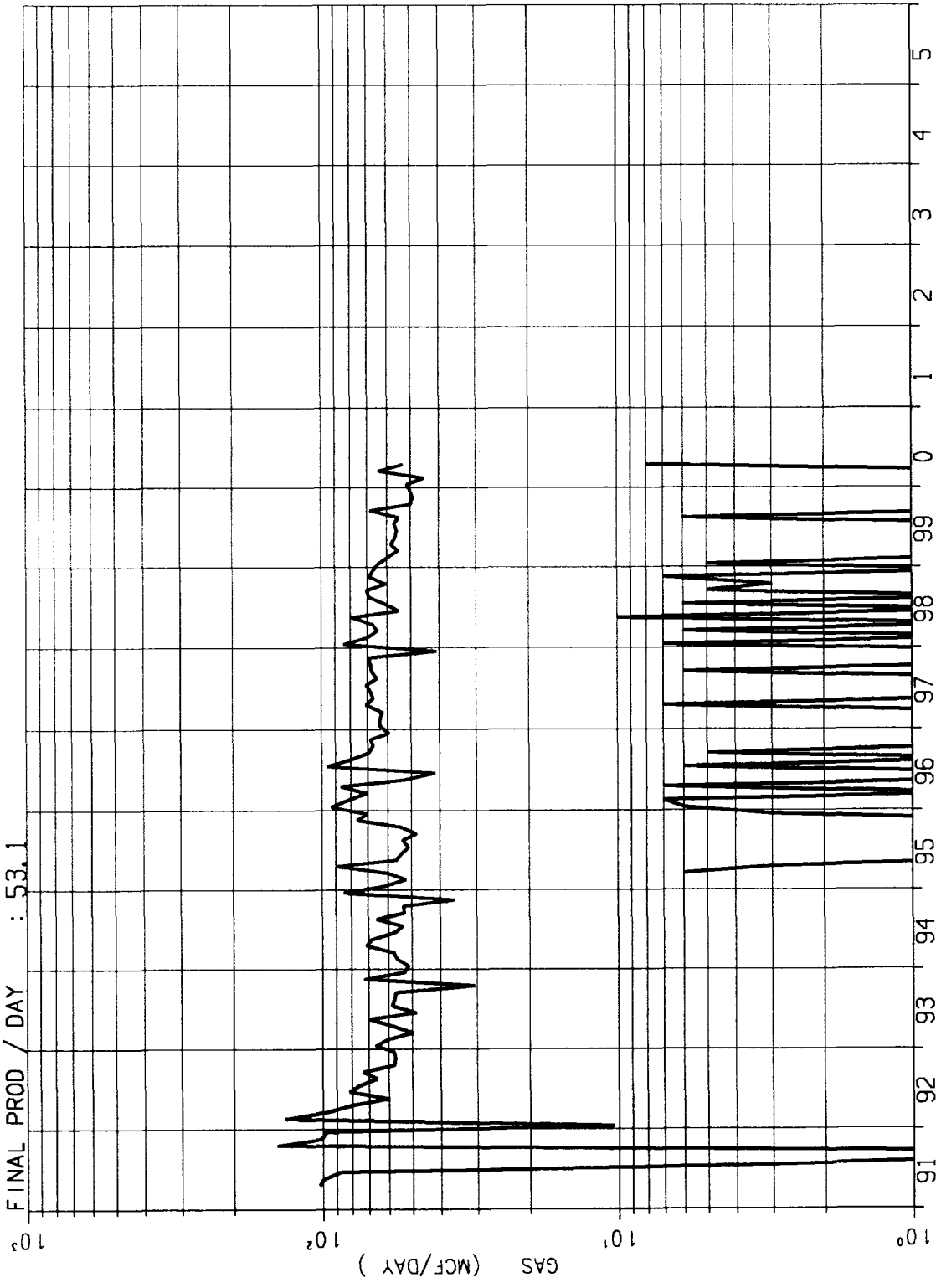
APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE 7-7-00

Conditions of approval, if any:

4/91-4/0
 INITIAL PROD / DAY : 102.8
 REMAINING LIFE : 9.08
 CUM PRODUCTION : 211500.
 FINAL PROD / DAY : 53.1

ASSOC. Current Cums
 211500. MCF GAS
 362. BBL WTR

10²
 10¹
 10⁻¹
 WTR (BBL/DAY)



F058501
 ZONE-650299076000093 F058501
 API-30039076290000 THRU 2/00

LEASE- 650299 : SAN JUAN 29-6 DAKOTA
 RESVR- 076 : BASIN DAKOTA
 WELL - 000093 CUM MCF =797273.