

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-039-07629
5. Indicate Type Of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-289

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name San Juan 29-6 Unit 009257
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator Phillips Petroleum Company		8. Well No. SJ 29-6 Unit #93
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		9. Pool name or Wildcat Blanco Mesaverde 72319

4. Well Location
Unit Letter B : 860' Feet From The North Line and 1695' Feet From The East Line

Section <u>16</u>	Township <u>29N</u>	Range <u>6W</u>	NMPM	Rio Arriba	County
10. Date Spudded 9/1/65	11. Date T.D. Reached 9/18/65	12. Date Compl. (Ready to Prod.) 6/22/00	13. Elevations (DF & RKB, RT, GR, etc.) 6739.7 GR	14. Elev. Casinghead	
15. Total Depth 8090'	16. Plug Back T.D. 7850' C/O	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4416' - 5927'					20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR/CCL/CBL					22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	300'	12-1/4"	175 sx	
4-1/2"	10.5# & 11.6#	8090'	7-7/8"	1st stage - 150 sx	
				2nd stage - 160 sx	
				3rd stage - 250 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5889'	CIBP-7850'
					4.7#		

26. Perforation record (interval, size, and number) Blanco Mesaverde See attached for perforations		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL See attached AMOUNT AND KIND MATERIAL USED for details on the stimulation	
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28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 6/20/00	Hours Tested 1 hr - pitot	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 100#-flowing	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 720 mcfd	Water - Bbl. tstm	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI- waiting to first deliver					Test Witnessed By Ralph Sloane, Jr.		
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30. List Attachments Will flow the MV until pressures stabilize. then will commingle per DHC Order R-11187.							
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
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Printed

Patsy Clugston

Sr. Regulatory Clerk

6/26/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2975	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3628	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5412	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5490	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5777	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5933	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 6848	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 7785	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota "A" _____ 7974	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____ Dakota "B" 8019	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			Tops were provided from the original Dakota completion report dated 11/9/65