

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.  
 30-039-07629

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 E-289

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Phillips Petroleum Company 017634

3. Address of Operator  
 5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location  
 Unit Letter B : 860' feet from the North line and 1695' feet from the East line  
 Section 16 Township 29N Range 6W NMPM County Rio Arriba

7. Lease Name or Unit Agreement Name:  
 San Juan 29-6 Unit 009257

8. Well No.  
 SJ 29-6 Unit #93

9. Pool name or Wildcat  
 Basin DK - 71599; Blanco MV-72319

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**  
 PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPLETION   
 OTHER:

**SUBSEQUENT REPORT OF:**  
 REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB   
 OTHER: Drill out CIBPs and commingle DK/MV

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/14/00  
 MIRU Key Energy #18. Killed well w/2% KCL. ND WH & NU BOP. PT - OK. Unseat & pull tubing hanger. COOH w/2-3/8" tubing. RIH w/bit & cleaned out fill to CIPB @ 7850'. Drilled out CIBP. Circ. hole cleaning out fill to PBDT @ 8080'. RIH w/2-3/8" 4.7# tubing and set @ 8007' with "F" nipple set @ 7975'.  
 ND BOP & NU WH. PT -OK. Pumped off exp. check. RD & released rig 11/17/00. Production from Mesaverde and Dakota commingled on 11/22/00. Will report production using the subtraction method for 12 months and then will convert to the ratio method for the life of the well (see sundry dated 6/29/00 for Dakota forecast data).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 11/27/00  
 Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State Use)  
 Original Signed by **STEVEN N. HAYDEN**

**DEPUTY OIL & GAS INSPECTOR, DIST. #3** **NOV 29 2000**  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any: