



PHILLIPS PETROLEUM COMPANY

FARMINGTON, NEW MEXICO 87401
5525 HWY. 64 NBU 3004

August 23, 2001



NM Oil & Gas Conservation Division
Attn: Steve Hayden
1000 Rio Bravos Rd.
Aztec, NM 87410

Recommended Final Allocation Method
Ratio Method – San Juan 29-6 Unit #93
Unit B, 860' FNL & 1695' FEL, Sec. 16, 29N 6W
API 30-039-07629; Rio Arriba County, NM

Dear Mr. Hayden:

Phillips plans on using the ratio method from July 2001 production throughout the life of the well. Based on historical production values, we believe this will be the most accurate method of allocating production. Attached is the historical data that we used to determine the ratio of 73% to be allocated to the Mesaverde, with 27% allocated to the Dakota

If you have any questions, please call me at 505-599-3474.

Sincerely,

PHILLIPS PETROLEUM COMPANY

Tim Tomberlin
Reservoir Engineer

cc: Trish Stuart
Jim Lovato – BLM
David Valdez - Burlington

	Total Well	Dakota	Days	Dakota	Mesaverde	Days	Mesaverde	MV
Month	Production	Production	Produced	Daily	Production	Produced	Daily	%
Dec-00	5,028	1,699	31	55	3,329	31	107	66.2%
Jan-01	6,627	1,692	31	55	4,935	31	159	74.5%
Feb-01	5,468	1,522	28	54	3,946	28	141	72.2%
Mar-01	6,408	1,679	31	54	4,729	31	153	73.8%
Apr-01	5,937	1,619	30	54	4,318	30	144	72.7%
May-01	6,823	1,665	31	54	5,158	31	166	75.6%
Jun-01	6,734	1,606	30	54	5,128	30	171	76.2%

Total Mesaverde Production = 31543

Total Dakota Production = 11482

Total Production both zones = 43025

Average Mesaverde Allocation since December 2000 = 73%

Average Dakota Allocation since December 2000 = 27%

San Juan 29-6 #93 Mesaverde Production

