Marin Marin 1014			i i
SANTA FE		ļ -	
FILE		·	-
U.S.G. S .			
LAND OFFICE			
IRANSPORTER	OIL	,	
	GAS	•	
OPERATOR			
		T	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARLE

Form C-104
Supercodes Old C-104 and C-

FILE .	REGUEST	AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G. S .	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS		
LAND OFFICE	_	WILL OUT THE TIME ONE		
TRANSPORTER GAS	-			
OPERATOR OAS	-			
PRORATION OFFICE				
Operator				
El Paso Hatural Gas	Company			
Pox 990, Fermington	New Mexico 87401			
Reason(s) for ling (Check proper bo)		Other (Please explain)		
New Well Recompletion	Change in Transporter of:	, [X]		
Change in Ownership	OII Dry Gu Casinghead Gas Conder	声!		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including Fo	primation Kind of Lease	Lease No.	
San Juan 29-6 Unit NP	33 Basin Dakot	State, Federal or Fe	1	
Location				
Unit Letter A ; 800	Feet From The North Lin	e and 1145 Feet From The	East	
Line of Section 13 To	waship 29N Range	67 , NMPM,	Rio Arriba County	
	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Ci	or Condensate X	Address (Give address to which approved co	py of this form is to be sent)	
El Paso Natural Gas		Box 990, Farmington, New M		
Name of Authorized Transporter of Ca		Address (Give address to which approved co		
Northwest Pipeline	Corporation Unit Sec. Twp. Rge.	501 Airport Drive, Farming Is gas actually connected? When	ton, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	A 13 29N 6W	is dus detailify connected?	,	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well		Back Same Res'v. Diff. Res'v.	
Designate Type of Completi	on = (X)	Hew well morrover Deeben Frid	J Buck Same Nes V.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.B	.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Nan.e of Producing Formation	Top O!I/Gas Pay Tub	ing Depth	
Perforations	<u></u>	Dep	th Casing Shoe	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CRSING & TUBING SIZE	52.11152.		
TEST DATA AND REQUEST FOIL WELL		ter recovery of total volume of load oil and mu pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.	.)	
		Cho Cho	ke Size	
Length of Test	Tubing Pressure	Casing Pressure Cho	3.24	
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	• NCF	
		/Q[ULI'		
		5 1914		
Actual Prod. Test-MCF/D	Length of Test		vity of Condensate	
		Bbla. Condensate MCFPL CON 3		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shutth) 013 CM6	ke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION		
		45550V55	R Kendrick 19	
Commission have been complied with and that the information given		APPROVED		
		BY 1974		
		TITLE PETROLEUM ENGINEER I	ALBE, NO. 0	
		This form is to be filed in compl	iance with RULE 1104.	
(Signature) If this is a request for allowable for a newly drift well, this form must be accompanied by a tabulation tests taken on the well in accordance with RULE 1 All sections of this form must be filled out comp		for a newly drilled or deepened		
		wett this form must be accompanied by a tabulation of the deviation		
		All sections of this form must be	filled out completely for allow-	
FEB 4 1974	itle)	able on new and recompleted wells.	and VI for changes of owner,	
	alej	well name or number, or transporter, or	other such change of condition.	