(NO. OF COPIES ASSETIVED	7		/					
	DISTRIBUTION /		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110					
	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS OPERATOR 2	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
1.	PRORATION OFFICE Coperator Northwest Pipeline Corporation								
	Address PD Box 90, Farmington, New Mexico 87401								
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership X Casinghead Gas Condensate X								
	If change of ownership give name and address of previous owner	El Paso Natural Gas Co	ompany, PO Box 990, Fam	mington, New Mexico 87401					
П.	DESCRIPTION OF WELL AND Lease Name	Vell No. Pool Name, Including	1	-					
	San Juan 29-6 Unit NP 330K) Basin Dakota								
	3.0	wriship 29N Range		o Arriba County					
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)								
	Northwest Pipeline Co	singhead Gas or Dry Gas 🔀	3539 E. 30th St., Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent)						
	Northwest Pipeline Co If well produces all or liquids, give location of tanks.	prporation Unit Sec. Twp. Age.		rmington, N.M. 87401 When					
	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Col Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty.								
	Designate Type of Completi			1					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cii/Gas Pay	Tubing Depth					
	Perforations Depth Casing Shoe								
	HOLE SIZE	TUBING, CASING, A	DEPTH SET	SACKS CEMENT					
		COR ALLOWARIE (Tour out he	of the same of total values of land	oil and must be equal to or exceed top allow-					
٧.	OIL WELL Date First New Oil Run To Tanks Date of Test		depth or be for full 24 hours) Producing Method (Flow, pump, ga						
	Length of Test	Tubing Pressure	Casing Pressure	Cheke Size					
	Actual Prod. During Test	O11 - Bble.	Water - Bhis.	Gas MCF					
	GAS WELL			SEP 8 1977					
	Actual Prod. Test-MCF/D	Length of Test	Bb.s. Condensate/MMCF	Gravolti GON, GOM. DIST. 3					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Mre					
VI.	CERTIFICATE OF COMPLIAN	ic e	OIL CONSERVATION COMMISSION						

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

Production Clerk

Sept. 7, 1977 (Date)

APPROVED	-s2 ! -					19
By Original	Signed	р'n	Α.	R.	Yandrick	
	SUPERVIS					

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.