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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

ica muu	e street talls		Farmington, New Mexico June 21, 19
			(Place) (Date)
VE ARE H	EREBY RI	EQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
			any San Juan 29-6 Unit, Well No. 31 in SW 1/4 SW 1/4
(Cor	Sec.	10	(Lease) T. 29-N , R 6-W , NMPM., Blanco Mesa Verde Po
Unit Lot	iter	•••••	h_h_61 4-18-61
tio Arrib)8		County Date Spudded 4-18-61 Date Drilling Completed 4-18-61 Elevation 6549 Total Depth 5815 XBTD C.O. 5750
Pleas	e indicate le	ocation:	Top Dil/Gas Pay 5292' (Perf) Name of Prod. Form. Mesa Verde
D	C B	A	
			PRODUCING INTERVAL - 5292-5304;5316-5326;5614-5624;
	- -	+ $+$ $+$	Perforations 5704-5712;5716-5726;5732-5742 Depth 5008 Depth
E	F G	n	Open Hole None Depth Casing Shoe 5808 Tubing
			OIL WELL TEST -
L	K J	I	Chok Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	P	Choke load oil used): tbls.oil, bbls water in hrs, min. Size
x			
	100 W		GAS WELL TEST -
390 S, 1	EARTAGE)		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing ,Cas	sing and Ceme	_	Method of Testing (pitot, back pressure, etc.):
Size	Feet	SAX	Tes: After Acid or Fracture Treatment: 1797 MCF/Day; Hours flowed 3
0 = /8"	260	320	Choke Size 3/4" Method of Testing: Calculated A.O.F.
9 5/ 8"	200	3e0	Treatment (Give amounts of materials used, such as acid, water, oil, an
7"	3703	105	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar sand): 75,500 gal water
		000	Casing Press. 1055 Tubing Date first new oil run to tanks
2 7/8"	5796	230	Oil Transporter El Paso Natural Gas Products Company
			Gil Transporter El Pago Natural Ges Comment
		1	Gil Transporter Gas Transporter Rl Paso Natural Gas Company
Remarks:		••••	1001
			JUN 2-7-1961
I here	by certify the	hat the inf	formation given above is true and complete to the best of my knowledge. El Paso Natural Gas Company
Approved	July 2 9 19	61	, 19 (Company or Operator)
-FF			O General Signed R. G. MILLER By: (Signed R. G. MILLER)
O	IL CONSE	RVATIO	N COMMISSION By: (Signature)
Δ.	منكالمسند	and lim	nery C. Arnold
By:	iginai Sig	meu Em	Title
Title Sus	omico: Dict	<i>#</i> 2	Name E. S. Cherly
Title .aup:	S1.412.01.17118£1	·#·•	Address Box 990, Farmington, New Mexico
			Address