(NO. OF COPIES NECEIVED]			
l	DISTRIBUTE	i		1			
١	SANTA FE		,				
	FILE	•					
	U.S.G.S.			AUTHOR			
	LAND OFFICE						
	TRANSPORTER	OIL					
		GAS					
	OPERATOR						
ı.	PRORATION OFFICE						
••	Northwest Pipeline Corporati						
	501 Airport Drive, Farmingt						
	Reason(s) for filing (Check proper box)						
	New Woll				Change in 7		
	Recompletion			OII			
	Change In Ownershit				Casinghead		
	If change of ownership give name El Paso Nat						
:1.	DESCRIPTION OF WELL AND LEASE						
•	San Juan 29-6 Unit 11						

(Title)

(Dote)

NEW MEXICO OIL CONSERVATION COMMISSION

Porm C -104

	SANTA FE / FILE /	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GAS	Superredes Old C-104 and C-110 Effective 1-1-65				
	THANSPORTER OIL GAS OPERATOR							
3.	PRORATION OFFICE							
	Northwest Pipeline Corporation Address 501 Airport Drive, Farmington, New Mexico 87401							
	Reason(s) for filing (Check proper box)							
	New We!1 Change in Transporter of: Becompletion Oil Dry Gas							
	Change In Ownership Casinghead Gas Condensate							
	If change of ownership give name El Paso Natural Gas Company, PO Box 990, Farmington, NM 87401							
а.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.				
	San Juan 29-6 Uni	1 1	Verde State, Federal or	(***)				
	Location Unit Letter ; 850	Feet From The South Line	and 850 Feet From The	, West				
	Line of Section 7 Town	nship 29N Range	6₩ , ммрм,	Rio Arriba County				
n.	DESIGNATION OF TRANSPORT [Name of Authorized Transporter of Oil	or Condensate (X)						
	Northwest Pipeline Name of Authorized Transporter of Cast		501 Airport Drive, Farmin					
	El Paso Natural G	New Mexico 87401						
	If well produces oil or liquids, give location of tanks.							
V.	If this production is commingled with COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,				
	Date Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.				
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Hons (DF, RKB, RT, GR, etc.) Name of Producing Formation		Depth Casing Shoe				
	Perforations			Depth Gusting once				
		TUBING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
			in .					
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 out to the local point of the loc								
	Oll, WELL. Date First New Cil Run To Tanks	Date of Test	Producing Method RLG					
	Length of Test	Tubing Pressure	Casing Prossure	Choke Size				
		Oil Dila	Water-Bbl. JAN 22 1974	Gas • MCF				
	Actual Prod. During Test	Oil - Bbls.	DIST. 3					
	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Actual Prod. 1881-188175		Casing Pressure (Shut-in)	Choke Size				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)						
4 71	CERTIFICATE OF COMPLIANCE		II	TION COMMISSION				
Y	•		APPROVED FEB 7 1974 . 19					
	I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Original Signed by Emery C. Arnold					
	above is true and complete to th	e beat of my knowledge and belief.	TITLE SUPERVISOR DIST. #3					
	neighat SC:	SSS BY R. L. MAHAPFEY	This form is to be filed in c	This form is to be filed in compliance with RULE 1104.				
		natwe)	If this is a request for allowable for a newly difficultion of the deviation well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with MULE 111. tests taken on the well in accordance with MULE 111.					

All sections of this form must be filled out completely for allowable on new and recompisted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply