

3-A-1013 3-C-104
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DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Arida, NM 88210

DISTRICT III
1000 Rio Pecos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY 17654		Well No. 30-039-07641
Address 300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transport of: ☐ Other (Please explain) Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☒ Outgassed Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator Northwest Pipeline Corp., 3535 E. 30th, Farmington, NM 87401		
II. DESCRIPTION OF WELL AND LEASE		
Lease Name San Juan 29-6 Unit	Well No. 89	Pool Name, including Formation Basin Dakota 71599
Kind of Lease State, Federal or Fee	Lease No.	
Location Unit Letter M : 980 Feet From The South Line and 840 Feet From The West Line Section 11 Township 29N Range 6W , NMPM Rio Arriba County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Gary Energy	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Bloomfield, NM 87413
Name of Authorized Transporter of Outgassed Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, SLC, UT 84158-0900
If well produces oil or liquids, give location of tanks.	Is gas actually connected? ☐ When? Attn: Claire Potter

IV. COMPLETION DATA	
Designate Type of Completion - (X) ☐ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't ☐ Diff Res't	
Date Spudded	Date Compl. Ready to Prod.
Total Depth	P.B.T.D.
Elevations (D.F., R.K.B., RT, GR, etc.)	Name of Producing Formation
Top Oil/Gas Pay	Tubing Depth
Performances	Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tank	Date of Test
Producing Method (Flow, pump, gas lift, etc.)	
Casing Pressure	
Actual Prod. During Test	Oil - Bbls.
Water - Bbls.	
GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Bbls. Condensate/MCF/D	
Producing Method (pilot, back pr.)	Tubing Pressure (Shut-In)
Casing Pressure (Shut-In)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.	
Signature L. E. Robinson	Sr. Drlg. & Prod. Engr.
Printed Name L. E. Robinson	Title
Date Apr. 1, 1991	Telephone No. (505) 599-3412

OIL CONSERVATION DIVISION	
Date Approved APR 01 1991	
By [Signature]	
Title SUPERVISOR DISTRICT #3	

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.