NO. OF COPIES RECEIVED		1	
DISTRIBUTION		-	
SANTA FE		!	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PRORATION OFFICE		1 1	
Chergion			

DISTRIBUTION SANTA FE '	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  Form C-104  Supersedes Old C-104 and C-116  Effective 1-1-65			
U.S.G.S.  LAND OFFICE  IRANSPORTER OIL : GAS :	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
PRORATION OFFICE				
Sperator	- Annan			
El Paso Natural Ga	s Company			
Box 990, Farmington	n, New Mexico			
Reason(s) for filing (Check proper box		Other (Please explain)		
Recompletion Change in Ownership		sate X Change of Op	erator	
If change of ownership give name and address of previous owner	Beta Develop	ment Ca.		
I. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Nar	me, Including Formation	Kind of Lease	
San Juan 29-6 Unit	89 1	Basin Dakota	State, Federal or Fee	
Location M . 980	Feet From The <b>South</b> Lin	e and 840 Feet From	n The West _	
Unit Letter; 900	Feet From The <b>Double</b> Lin			
Line oi Section 11 , To	wnship 29N Range 6W	, NMPM, Rio	Arriba County	
TO THE STATE OF THE ANSWER	TER OF OU AND NATURAL GA	.s		
I. DESIGNATION OF TRANSPOR  Name of Authorized Transporter of Oi	or Condensate	Address (Give dadress to which app	roved copy of this form is to be sent)	
El Paso Natural Ga	s Company	Box 990, Farmington	roved copy of this form is to be sent)	
Name of Authorized Transporter of Ca El Paso Natural Ge	s Company	Box 990, Farmington		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	gas actuary commensus,		
V. COMPLETION DATA  Designate Type of Completi		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Deptil		
Pool	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforations			Depth Casing Shoe	
	TURING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load	oil and must be equal to at exceed top allow	
OIL WELL  Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours)  Producing Method (Flow, pump, gas		
Length of Test	Tubing Pressure	Casing Pressure	AUG 1 8 1905	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	OIL SON. COM.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubles December	Casing Pressure	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure	33333		
VI. CERTIFICATE OF COMPLIA	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED AUG 18 19		
o : ! I heem complied	with and that the information given he best of my knowledge and belief.	BY Original Signed E	Cmery C. Arnold	
<u> </u>		TITLE Supervisor Dist. #	. J	

OR'G'NAL SIGNED E. S. OBERLY

(Title)

(Signature)

Petroleum Engineer

August 17, 1965

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.