

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on the
reverse side)

Form approved:
Bureau Order No. 42-11424
LEASE NO., NATION AND SERIAL NO.
NM 012698

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AND PLANT NAME San Juan 29-6 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR CASE NAME San Juan 29-6 Unit
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		9. WELL NO. 89
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 980'S, 840'W		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T-29-N, R-6-W NMMP
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6536'GL		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

on 12-6-71: pulled 2 3/8" tubing and packer. Could not run new packer past 730'.

on 12-7-71: ran impression block, casing parted, pulled 27 joints casing.

on 12-12-71: cut corroded casing off at 985'. Ran Bowen casing bowl, set casing bowl and pulled 46000#, tested casing to 500 psi-OK. Ran 31 joints 4 1/2", 10.5#, K-55 casing set in casing bowl.

on 12-14-71: Ran Baker Lok Set packer with 4 joints 2 3/8" tubing tail pipe, packer set at 7708', ran 244 joints on top of packer for a total of 248 joints 2 3/8", 4.7#, J-55 tubing, 7823' landed at 7833'. Mixed 80 bbls. oil base casing pack fluid, pumped 5 bbls. diesel ahead and 5 bbls. behind, displaced tubing with 30 bbls. fresh water. B&R pulled blanking choke.

Turned well back to production.



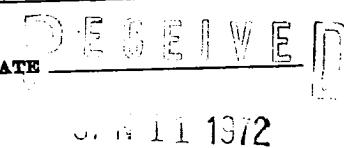
18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE January 7, 1972

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.