

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells 29 PM 3:10

070 5 Lease Number
SF-078399

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV
DIST. 3

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #4
9. API Well No.

4. Location of Well, Footage, Sec., T, R, M
990'FSL, 1650'FWL Sec.10, T-29-N, R-7-W, NMPM

10. Field and Pool
Blanco MV
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other - sidetrack workover
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

04-08-93 MOL&RU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/ret, stopped @ 2565', wiped out burr w/bit. Made scraper run to 4660'. TOOH.
04-09-93 TOOH. Set cmt ret @ 4674'. Squeeze wo 50 sx Class "B" w/5#/sx gilsonite, 1/4#/sx cellofalek, tail w/150 sx Class "B" w/10% silica flour, 0.05% dispersant. TOOH. TIH w/pkr. Locate hole 2540-86'. Set pkr @ 2379'. Squeeze w/200 sx Class "B" w/2% calcium chloride. WOC. TOOH w/pkr. Shot squeeze holes @ 2180'. Set pkr @ 2056'. Squeeze w/200 sx Class "B" w/2% calcium chloride. WOC. TOOH w/pkr.
04-10-93 Drl cmt 2155-90', 2450-2580'. Drl ret @ 4668' & cmt to 4720'. Circ. clean.
04-11-93 Drl 4720-65'. TIH w/hole open, open hole 4740-62'. Twisted off. Left opener, x-over and tool jt. Fishing.
04-12-93 Fishing.
04-13-93 TIH, could not engage fish. Set CIBP @ 4664'. Blow w/gas.

(Cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed Dean Stahlpelt Title Regulatory Affairs Date 4/26/93

ACCEPTED FOR RECORD

(This space for Federal or State Office use)
APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

MAY 06 1993

FARMINGTON DISTRICT OFFICE

BY

NMOCD

San Juan 29-7 Unit #4
Page Two

- 04-14-93 Blow w/gas. TIH w/FBP to 2667'. PT csg & plug 1500#/30 min, ok. Unseal pkr. PT csg 1000#/30 min, ok. TOOH w/pkr.
- 04-15-93 TIH w/whipstock slide assembly. Bottom of slide @ 4671', top @ 4653'. Shear off from slide. Mill 4653-57'. TOOH w/starting mill. TIH. Mill 4657-62'.
- 04-16-93 Mill 4662-66'. Drl to 4671'. CO window w/reamer. Blow down. Drl & dry up @ 4834'.
- 04-17-93 Drl to 5510'.
- 04-18-93 Drl to TD @ 5796'. Ran CNL 5796-200'; DIL, LDT & Temp 5796-4650'. Blow to pit.
- 04-19-93 Ran 138 jts 4 1/2", 10.5#, K-55 ST&C csg, 5783' set @ 5796'. Cmt w/77 sx of lead cmt, 100 sx of tail cmt (253 cu.ft.). WOC. PT csg 500#/15 min, ok. Ran CBL 5770-3950' (TOC), good bond. Set FBP @ 60'. PT csg 3800#/15 min, ok. Spot 300 gal 15% acid across Pt Lookout.
- 04-20-93 Perf Pt Lookout 5274-5720'. BD w/15% acid. Set pkr @ 60'. Frac 1st stage w/20/40 sand & fluid. Set RBP @ 5160'. Set pkr @ 60'. PT csg & RBP 3800#, ok. TIH to 5130'. Spot 275 gal 15% acid. Perf Cliff House & Menefee 4713-5102'. Set pkr @ 60'. BD w/2500 gal acid. Frac 2nd stage w/slick water & 20/40 sand. TIH, blowing down. CO after frac.
- 04-21/23 CO & blow well.
- 04-24-93 Ran 178 jts 2 3/8", 4.7#, J-55 8rd tbg landed @ 5665'. Released rig.