

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

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| <p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator Meridian Oil Inc.</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 990'FNL, 941'FEL Sec.9 T-29-N, R-7-W, NMPM</p> | <p>5. Lease Number SF-078423</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 29-7 Unit</p> <p>8. Well Name & Number San Juan 29-7 U #35</p> <p>9. API Well No.</p> <p>10. Field and Pool Blanco MV</p> <p>11. County and State Rio Arriba Co, NM</p> |
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OIL COM. DIV
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action | |
|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - sidetrack workover | |

13. Describe Proposed or Completed Operations

It is intended to workover the subject well in the following manner:

TOOH w/tbg. If tbg is stuck, cut off tbg approx. 100' below csg shoe. Set a cmt ret near bottom of 7" csg. TIH w/2 3/8" tbg. CO, sting into ret. Test tbg to 2500 psi. Sting all the way through ret, load backside w/wtr, PT to 500 psi. Squeeze open hole w/cmt. Pull out of ret, spot cmt on top of ret. Pull up one joint and reverse excess cmt out. Run CBL. Perf squeeze holes above TOC and squeeze cmt to 50' above Ojo Alamo. Drl to 10' below 7" csg shoe and sidetrack using knuckle joint. Drill to 5700'. Run a full string of 4 1/2" csg and cmt. Selectively perf and frac the Mesa Verde formation. Return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (DW) Title Regulatory Affairs Date 12/16/92

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

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NMOCD