

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

1-Comm. Pub. Lands
2-Phillips
Wolcott-Cullender
1-LHS, 1-IComan, 1-F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. MM-012698	
2. NAME OF OPERATOR Beta Development Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 234 Petr. Club Plaza, Farmington, N. M.		7. UNIT AGREEMENT NAME San Juan 29-6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1190/S 1040/W		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 92	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6578' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12-29N-6W NMPM	
		12. COUNTY OR PARISH Rio Arriba	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-5-65 Moved in, rigged up completion rig.
9-6-65 Found DV tool plug @ 1722' & began drlg solid cement.
9-7-65 Drld cement to 3587'. Drld out stage collar, pressured to 4000#, held OK. Drld. out 2nd collar @ 5870', tagged bottom w/bit @ 7970'. Circ. tested csg to 4000# held OK. Spotted 500 gals 15% reg acid on bottom, displaced hole w/1% potassium chloride wtr.
9-8-65 POH, ran logs. Perf: 7891-96, 7908-14 w/4 JPF & 7930-42 w/2 JPF. Displaced hole w/acid. SWF w/36,540 gals 1% potassium chloride wtr + 2.9# FR-2/1000 gals. 33,000# 20-40 sd. After 10,000#, dropped 10 rubber balls. Press. increased 150#. After 20,000# dropped 10 balls; press. increased 200#. TP 2800-3500#, ATP 3400# @ 33 BPM, SI 2700#, 10 MSI 2000#. Ran Baker plug set @ 7874', tested to 4000#, held OK. Perf: 7843-55 w/4JPF. Ran 750 gals reg 15% acid. SWF w/46,000 gals treatment wtr, 36,000# 20-40 sd. After 10,000# sd dropped 10 balls, incr. pressure 200#. After 22,000# sd dropped 10 balls, press. increased 225#, TP 3000-3700#, ATP 3300# @ 34.8 BPM, SI 2400#, 10 MSI 2200#. Press. down to 1100# f/3 hrs. W/H w/bit well started kicking. Drld BP @ 7874'. CO to 7970'. Circulated on bottom. Pulling tbq.
9-9-65 Ran 252 jts 7942' 2-3/8" J-55 EUE 8rd. tbq set @ 7954' w/1" nipple on bottom and bar in collar w/pump out plug. Landed tree, blew out plug w/gas press. Released rig @ 7 PM 9-9-65. Gauged 3500 MCF after 20 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED JOHN T. [Signature] TITLE Manager DATE 9-15-65

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY _____

TITLE _____

RECEIVED
SEP 21 1965
OIL CON. COM.
DIST. 3

*See Instructions on Reverse Side

RECEIVED

SEP 20 1965

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.