NO. OF CUPIES RECEIVED		7	
DISTRIBUTION			
SAMTA FE			
FILE		,	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	<u> </u>	
OPERATOR			ļ
PRORATION OFFICE			

	DISTRIBUTION		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedet Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRAI	\ \$				
	THANSPORTER OIL GAS						
L	OPERATOR						
i • I	PRORATION OFFICE						
-	Northwest Pipeline Corporation						
	501 Airport Drive, Reason(s) for liling (Check proper box)	Farmington, New Mexico	Other (Please explain)				
	New We!!	Change in Transporter of:					
	Recompletion	Oil Dry Gar					
Ľ	Change in Ownership (X)	Casinghead Gas Conden	sate X	ل <u>يدني</u>			
11	change of ownership give name El nd address of previous owner	Paso Natural Gas Compar	ny, PO Box 990, Farmingto	n, New Mexico 87401			
	ESCRIPTION OF WELL AND I	EASE. Well No. Pool Name, Including Fo	ormation Kind of Lease				
j	San Juan 29-6 Unit	92 Basin Dak		or Fee M4 012693			
ł	Location		ne and 10 ¹ 10 Feet From T	west			
	Unit Letter M : 1190	Feet From The South Lin		110			
	Line of Section 12 Tow	mship 29N Range	6W , NMPM, Rio Ar	riba County			
L	TO ANGRORA	CED OF OU AND NATURAL GA	AS				
II.]	Name of Authorized Transporter of Cil	CER OF OIL AND NATURAL GA	Address (Give address to which approx	wed copy of this form is to be sent)			
	Northwest Pineline	- Corporation	had an if in address to which appro-	mington, New Mexico 87401			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	501 Airport Drive, Far	mington, New Mexico 87401			
	Northwest Pipeline	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh				
	If well produces oil or liquids, give location of tanks.	M 12 29N 6W	.1	,			
i.	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:				
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
.V.			1 .				
. v .	Designate Type of Completic	on – (X)	Total Dark	P.E.T.D.			
V.	Designate Type of Completic		Total Depth	P.B.T.D.			
V.		on – (X)	Total Depth Top Oil/Gas Pay	Tubing Depth			
	Date Spudded	on - (X) Date Compl. Ready to Prod.					
V.	Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
V.	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN		Tubing Depth			
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	Top 011/Gas Pay	Tubing Depth Depth Casing Shoe			
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top 011/Gas Pay	Tubing Depth Depth Casing Shoe			
	Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Top O!!/Ga: Pay RD CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT			
	Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT			
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume-of load of depth or be for full largers)	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow			
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST F	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top office.			
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 2 10 10 10 10 10 10 10 10 10 10 10 10 10	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be squal to or exceed top ollow lift, etc.) Choke Size			
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 2000 producing from pump, gas Casing Pressure JAN 2 2 1974	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top office.			
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 2 10 10 10 10 10 10 10 10 10 10 10 10 10	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be squal to or exceed top ollow lift, etc.) Choke Size			
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure	Top Oil/Gas Pay RD CEMENTING RECORD DEPTH SET after recovery of total volume-of load of depth or be for full 20 fers) Producing faith Fibw, pump, gas Casing Pressure JAN 2 2 1974 Water-Bols. OIL CON. COM. DIST. 3	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top ellow lift, etc.) Choke Size Gas-MCF			
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume-of load of depth or be for full recovers) Producing Pressure JAN 2 2 1974 Water-Eds. OIL CON. COM.	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be squal to or exceed top ollow lift, etc.) Choke Size			
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this of the continuous processors) Tubing Pressure Oil-Bble.	Top Oil/Gas Pay RD CEMENTING RECORD DEPTH SET after recovery of total volume-of load of depth or be for full 20 fers) Producing faith Fibw, pump, gas Casing Pressure JAN 2 2 1974 Water-Bols. OIL CON. COM. DIST. 3	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top ellow lift, etc.) Choke Size Gas-MCF			
V.	Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this of Tost Tubing Pressure Oil-Bble. Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume-of load of depth or be for full recovery. Producing Marie Fibw, pump, gas Casing Pressure JAN 2 1974 Water-Bole. OIL CON. COM. DIST. 3 Bbls. Condensate/MMCF Casing Pressure (Ehut-in)	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate			
V.	Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this of the control o	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full recovery. Casing Pressure JAN 2 1974 Water-Ebis. OIL CON. COM. DIST. 3 Bbls. Condensate/MMCF Casing Pressure (Ehut-in) OIL CONSERV	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top office. If t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size			
V.	Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this of the continuous pressure) Oil-Bble. Length of Test Tubing Pressure (Shut-in) NCE	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total contine-of load of depth or be for full 2000; Producing left Fibm, pump, gas Casing Pressure JAN 22 1974 Water-Ebis. OIL CON. COM. DIST. 3 Bbls. Condensate/MMCF Casing Pressure (Ehut-in) OIL CONSERV	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION 7 1374 , 19			
V.	Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this of the control of the control of the Cit Conservation) Length of Test Tubing Pressure (Ehut-in) NCE	Top Oil/Gas Pay RD CEMENTING RECORD DEPTH SET after recovery of total volume-of load of depth or be for full 20 fers) Producing factor Fibm, pump, gas Casing Pressure JAN 2 1974 Water-Bols. OIL CON. COM. DIST. 3 Bbls. Condensate/MMCF Casing Pressure (Ehut-in) OIL CONSERV APPROVED FFB	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION 7 1974 by A. R. Kendrick			
V.	Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this of the continuous pressure) Oil-Bble. Length of Test Tubing Pressure (Shut-in) NCE	Top Oil/Gas Pay RD CEMENTING RECORD DEPTH SET after recovery of total volume-of load of depth or be for full productions. Producing for Fibw, pump, gas Casing Pressure Casing Pressure (Ehut-in) OIL CONSERV APPROVED FR BY Original Signed TITLE PETROLEUM ENV	Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION 7 1374 , 19			

URIGINAL SICTE		MAHATTEY	-
 ARMOHARIL .			
	(Signature)		
 	(Title)		
 	(Date)		

If this is a request for silowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.