Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

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Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use For	m 3160-3 (APD) for such p	roposas:		Van - 8	#\ 		
SUBMIT IN TRIPLICATE -	Other instructions on r	everse side	DIST. 3	9V - 3	7. it Unit or CA/A	Agreement, Name and/or No	
1. Type of Well Oil Well X Gas Well Other						San Juan 29-6 Unit 8. Well Name and No.	
2. Name of Operator Phillips Petroleum Company					SJ 29-6 Unit	. # 92	
3a. Address	o. Phone No. (a		code)	9. API Well No. 30-039-07646	5		
5525 Highway 64, NBU 3004, Farmingt 4. Location of Well (Footage, Sec., T., R., M., or Surve		<u>505-599-34</u>	<u>54 </u>		10. Field and Poo	l, or Exploratory Area	
Unit M, 1190' FSL & 1040' FWL				Blanco Mesaverde			
Section 12, T29N, R6W				II. County or Par Rio Arriba,	ish, State		
12. CHECK APPROPRIA	ATE BOX(ES) TO INDIC	CATE NATUR	E OF NOTIC	E, REPORT,			
TYPE OF SUBMISSION			TYPE (OF ACTION	- 00 pg.		
Notice of Intent	Acidize	Deepen	Γ	Production	(Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture T	reat [Reclamatio	on [Well Integrity	
X Subsequent Report	Casing Repair	New Cons	truction	Recomplet	lete X Other		
Final Abandonment Notice	Change Plans	Plug and A	Abandon	Temporari	ly Abandon <u>C</u>	ompletion detail	
	Convert to Injection	Plug Back		Water Disp	posal		
Attach the Bond under which the work will be perf following completion of the involved operations. If testing has been completed. Final Abandonment No determined that the final site is ready for final inspection. 8/2/00 MIRU Key Energy #40. Kill RIH w/scraper to 7800'. Set CIBP GR/CCL/CBL from 7752' - surface. 5344'. RIH w/4-1/2" cement retail Stung out of retainer. RIH w/3-7 retainer. Circ. hole. PT squeez to perforate MV interval @ 1 spf 5792', 5775', 5769', 5764', 5	well. ND WH & N @ 7800'. Load h RU to squeeze cener & tubing to 5./8" bit to 5200'. e holes to 600#34" holes as fol	ultiple completing for all requiren U BOP. PT-1 ole & PT coment behind 289'. Pum WOC. Tarok. POOH lows	on or recomplients, including the same of	et tubing CIBP to 5 MV inter gh retain 9 5289'. BL. Ceme	w interval, a Form, have been comple hanger & COC 00#. Good to val. Shot 3 s er 300 sx Cl Drilled out	3160-4 shall be filed once ted, and the operator has DH w/tubing. est. Ran squeeze holes @ H cement. cement - 5150'. RU	
5622', 5593', 5581', 5579', 55 5375', 5368', 5358', Total 27 NU BOP. RU to acidize. Pumped 8 152,300# 20/40 proppant. ATR-45 fill to 7750' (CIBP still @ 7800'	562', 5560', holes 50 gal 15% HCL ac bpm, ATP - 2200#.	5492', 54 id. Frac'd RD flowb 2-3/8" 4.7	464', 5 d MV inte ack equip # tubing	5388', erval w/1 oment. N & set @	5386', 5379' 91,058 gal sl U BOP. RIH 8 5763' with "F	, 5376' ickwater & cleaned out nipple @	
14. I hereby certify that the foregoing is true and correct		Title		. <u> </u>			
Name (Printed-Typed)		Sr.	Regulate	ory/Proration	Clerk		
Palsy Clupton	Date	8/10/0	0	TED FOR P	ECOR		
THIS	SPACE FOR FEDER	AL OR STA	TE OFFIC	EUSEUE	71601		
при					AUG 2 10201	JU 	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon.	lease		EAR	WINGTON FIELD	, urri [©]		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or representa-	1212, makes it a crime for itions as to any matter within	r any person kn its jurisdiction.	owingly and	willfully & m	ake to any departme	nt or agency of the United	