

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NM-012698

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
San Juan 29-6 Unit8. Lease Name and Well No.  
SJ 29-6 Unit #929. API Well No.  
30-039-0764610. Field and Pool, or Exploratory  
Blanco Mesaverde11. Sec., T., R., M., or Block and  
Survey or Area  
Section 12, T29N, R6W12. County or Parish  
Rio Arriba, NM

13. State

17. Elevations (DF, RKB, RT, GL)\*  
6578' GR1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Otherb. Type of Completion: ☐ New Well ☐ Work Over ☐ Drilling ☐ Plug Back ☐ Diff. Resvr.  
Other

2. Name of Operator

Phillips Petroleum Company

3. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3a. Phone No. (include area code)  
505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface Unit M, 1190' FSL &amp; 1040' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. Date Spudded

8-10-65

15. Date T.D. Reached

8/26/65

16. Date Completed

8/10/00

☒ Ready to Prod.18. Total Depth: MD 7994'  
TVD 7994'19. Plug Back T.D. MD 7750'  
TVD 7750'20. Depth Bridge Plug Set: MD 7800'  
TVD 7800'

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	294'		175 SX			
7-7/8"	4-1/2"	10 & 11	0	7994'		1st-150sx			
						2nd-160 sx			
						3rd-250 SX			

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5763'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde			5358' - 5792'	.34"	27	
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5358' - 5792'	850 gal 15% HCL acide
5358' - 5792'	191,058 gal slickwater & 152,300 # 20/40 proppant

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
8/10/00	8/10/00	24	→		426	5			flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1.0"	220#	415#	→		426	5			flowing to sales

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

flowing MV only to sales

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Kirtland	2810				
Pictured Clf	3436				
Lewis	3558				
Cliffhouse	5350				
Menefee	5390				
Pt. Lookout	5685				
Mancos	5817				
Gallup	6754				
Greenhorn	7658				
Graneros	7710				
Dakota	7837				
			See DK completion report		

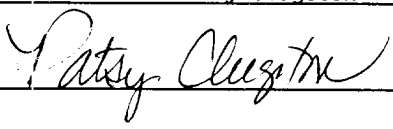
## 32. Additional remarks (include plugging procedure):

Plans are to flow the MV interval until pressures stabilize and then will drillout CIBPs and DHC MV and DK production.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 8/23/00