Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED	
OMJB NyO. 1004-0135	
Expires: November 30, 200	¥

5.	Lease	Serial	No.

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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NM-012698	
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	proposals to drill or to re-er m 3160-3 (APD) for such pr			6. If Indian, Allottee	or Tribe Name
		6 10 50 51 52 55 5		7 1011	
SUBMIT IN TRIPLICATE -	Other instructions of re			7. If Unit or CA/Agi	eement, Name and/or No.
1. Type of Well Oil Well X Gas Well Other		MAR 2001	20 4 A 6 1 A 1 1 A 1 1 A	San Juan 29-6 8. Well Name and N	
2. Name of Operator	2	<u> </u>			
Phillips Petroleum Company		- P. S. S. S. T.	\$ 18	SJ 29-6 Unit : 9. API Well No.	#92
3a. Address <u>5525 Highway 64, NBU 3004, Farming</u> t	on NM 87401	Phone No. (include al 503-599-3454	rea,code)	30-039-07646	
4. Location of Well (Footage, Sec., T., R., M., or Survey				10. Field and Pool, Blanco Mesave	
Unit M, 1190' FSL & 1040' FWL Section 12, T29N, R6W				Basin Dakota 11. County or Parish	- Cana
				Rio Arriba.	NM
12. CHECK APPROPRIA	ATE BOX(ES) TO INDIC	ATE NATURE OF NO			
TYPE OF SUBMISSION		TYF	PE OF ACTION		
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
V cata	Alter Casing	Fracture Treat	Reclamation	n 🗍	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	X	Other Add L/S pay
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	y Abandon <u>to</u>	MV & commingle
	Convert to Injection	Plug Back	Water Dispe	osal <u>DK</u>	& MV production
If the proposal is to deepen directionally or recompled Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment Not determined that the final site is ready for final inspection. Installed plug in nipple @ 5722'. set @ 5075'. PT-OK. Perforated 4795'-97'. 4751'-53'. 4714'-144544'-46'. 4528'-30', 4457'-548'. 4528'-30', 4457'-548'. 4528'-30', 4457'-548'. RIH w/FBP & set @ 4725'. Broke directly Released packer & knocked balls Quality foam. ATP-2150#, ATR-4548' equipment. RIH w/bit & drilled of 7970'. RIH w/2-3/8", 4.7# tubing rig 12/23/00. Turned well over the from MV & DK was commngled on 12/10	ormed or provide the Bond the operation results in a mutices shall be filed only aff) MIRU Key #19. ND Lewis Shale @ 1 sp 6', 4686'-88', 4 9', 4327'-29', 4 own perfs w/2% KCl off. COOH w/packed bpm. ISDP - 755 # ut CIBP @ 5075', the and set tubing @ oproduction departs.	No. on file with BLM/ litiple completion or recover all requirements, included with the second of th	BIA. Required subompletion in a new huding reclamation, PT-OK. COOH follows: '-67', '-85', Total 's w/1000 gal Pumped 200, on 1/4" and '. Circ. ho nipple set @	sequent reports shall interval, a Form 31 have been completed w/tubing. R 36 holes 15% HCl with 000 # 20/40 S 1/2" chokes.	be filed within 30 days 60-4 shall be filed once i, and the operator has IH w/CIPB & ballsealers. and w/60 RD flowback out to PBTD @ released
14. I hereby certify that the foregoing is true and correct Name (Primed/Typed)		Title			
tals Hunton	Patsy Clugston			//Proration @1	erk
· uccycnif//	CDA OF FOR FERT	Date 12/27			
Approved by	SPACE FOR FEDER	Title	-ICE USE	Date	<u></u>
Conditions of approval, if any, are attached. Approval of	this notice does not warran	at or occ	CCEPTED FO		
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon.	those rights in the subject	lease Office	WEFIED TO	II IILOOIID	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or represent	1212, makes it a crime for ations as to any matter within it	any person knowingly as jurisdiction.	and MAR 2 nd	keZtb and department	or agency of the United

FARMINGTON FIELD OFFICE BY