

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

Santa Fe

S. F. 078943

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Skelly Oil Company Address Box 426, Farmington, New Mexico
Lessor or Tract Hickman-Federal Field Blanco-La Plata State New Mexico
Well No. 2 Sec. 7 T. 29N R. 7W Meridian N. H. P. M. County Rio Arriba
Location 1650 ft. N. of S Line and 1450 ft. E. of W Line of Section 7 Elevation 6310
(Derrick floor relative to base of well)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed J. E. Cooper

Date July 17, 1953 Title District Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling May 13, 1953 Finished drilling July 3, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from G 4777' to 4882' No. 4, from _____
No. 2, from G 5216' to 5403' No. 5, from _____
No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	40.5#	8R	H-40	196'	Guide				
7"	29#	8R	J-55	412'	Float				
7"	23#	8R	J-55	615'	A Guide				
					Combination				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	210'	150			
7"	4124'				
7"	4739'	200			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0' feet to 5404' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing July 5, 1953

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 4,012,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 900#

EMPLOYEES

Demman Oil & Drilling Corp., Driller _____, Driller
B. R. L. Drilling Company, Driller _____, Driller

FORMATION RECORD

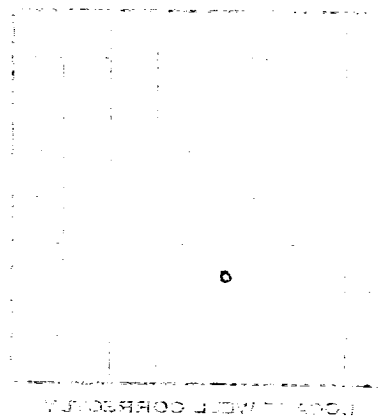
FROM—	TO—	TOTAL FEET	FORMATION
0'	2216'	2216'	Sand and shale.
2216'	2824'	608'	Kirtland
2824'	3058'	234'	Fruitland
3058'	3117'	59'	Pictured Cliffs
3117'	4777'	1660'	Lewis
4777'	4882'	105'	Cliff House
4882'	5216'	334'	Menefee
5216'	5403'	187'	Point Lookout
5403'	5404'	1'	Mancos
T. D. 5404'			

[OVER]

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

UNITED STATES OF AMERICA



The information given herewith is a complete and correct record of the well and all work done on it. It is to be maintained as a permanent record of the well and its history. The information given herewith is to be maintained as a permanent record of the well and its history. The information given herewith is to be maintained as a permanent record of the well and its history.

The summary on this page is for the completion of the well at above date. The summary on this page is for the completion of the well at above date. The summary on this page is for the completion of the well at above date.

OIL OR GAS SANDS OR ZONES

No. 1 from 0 to 100 feet. No. 2 from 100 to 200 feet. No. 3 from 200 to 300 feet. No. 4 from 300 to 400 feet. No. 5 from 400 to 500 feet. No. 6 from 500 to 600 feet. No. 7 from 600 to 700 feet. No. 8 from 700 to 800 feet. No. 9 from 800 to 900 feet. No. 10 from 900 to 1000 feet.

IMPORTANT WATER SANDS

No. 1 from 0 to 100 feet. No. 2 from 100 to 200 feet. No. 3 from 200 to 300 feet. No. 4 from 300 to 400 feet. No. 5 from 400 to 500 feet. No. 6 from 500 to 600 feet. No. 7 from 600 to 700 feet. No. 8 from 700 to 800 feet. No. 9 from 800 to 900 feet. No. 10 from 900 to 1000 feet.

CASING RECORD

Depth	Weight	Length	Notes
0 to 100	100	100	
100 to 200	100	100	
200 to 300	100	100	
300 to 400	100	100	
400 to 500	100	100	
500 to 600	100	100	
600 to 700	100	100	
700 to 800	100	100	
800 to 900	100	100	
900 to 1000	100	100	

It is of the greatest importance to have a complete history of the well. The history of the well is to be maintained as a permanent record of the well and its history. The history of the well is to be maintained as a permanent record of the well and its history. The history of the well is to be maintained as a permanent record of the well and its history.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

FROM	TO	TOTAL FEET	FORMATION
0	100	100	
100	200	200	
200	300	300	
300	400	400	
400	500	500	
500	600	600	
600	700	700	
700	800	800	
800	900	900	
900	1000	1000	