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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	S.J. 29-7 Unit
3. Address of Operator	8. Farm or Lease Name
EL PASO NATURAL GAS CO.	S.J. 29-7 Unit
4. Location of Well	9. Well No.
BOX 990, FARMINGTON, NEW MEXICO	80 (OWWO)
UNIT LETTER K, 1650 FEET FROM THE South LINE AND 1650 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 9 TOWNSHIP 29N RANGE 7W NMPM.	Blanco M.V.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6182' GL	Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Squeeze, Perf and Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

5/18/78: Attempted to pull stuck tubing, cut off at 4758'.

5/19/78: Set retainer at 4519, squeezed open hole w/150 sks cement. Perfed squeeze hole at 2180'. Set cement retainer at 2099'. Squeezed w/100 sks. Spotted 25 sks of cement from 767-892.

5/21/78: Pressure tested, did not hold. Isolated hole between 2156-2218. Set retainer at 1958'. Squeeze below retainer w/125 sks cement. Pressure tested, did not hold.

5/23/78: Set retainer at 1848'. Squeezed w/125 sks cement. Tested, held ok.

5/25/78: Drilled out cement to 4667' and started drilling side track hole.

5/28/78: T.D. at 5688'. Ran 172 jts., 4 1/2", 10.5# K-55 production casing 5677' set at 5688'. Float collar set at 5671'. Cemented with 235 cf. cement. WOC 18 hours. Top of cement 3000'

5/29/78: PBTD 5671'. Tested casing to 4000#, held OK. Perfed P.L. 5165,5175,5199,5205, 5213,5219,5225,5231,5237,5243,5287,5313,5327,5351,5373,5423,5467,5511,5535,5581,5597 w/1 SPZ.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Drilling Clerk DATE 5/31/78

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE SUPERVISOR DIST. #0 DATE JUN 1 1978

CONDITIONS OF APPROVAL, IF ANY:

Fraced w/77,000# 20/40 sand and 154,000 gal. water. Flushed w/7000 gal. water.
5/30/78: Perf C.H. and Men. 4755, 4760, 4765, 4782, 4788, 4793, 4802, 4805, 4897,
4915, 4924, 5066, 5074, 5081' w/1 SPZ. Fraced w/50,000# 20/40 sand and 100,000 gal.
water. Flushed w/5000 gal. water.