

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1850'FSL, 1050'FWL Sec.8, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078423

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 U 43

9. API Well No.

10. Field and Pool
Blanco Mesa Verde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans

☐ Recompletion ☐ New Construction

☐ Plugging Back ☐ Non-Routine Fracturing

☐ Casing Repair ☐ Water Shut off

☐ Altering Casing ☐ Conversion to Injection

☒ Other - sidetrack workover

13. Describe Proposed or Completed Operations

10-15-93 MOL&RU. Kill well. ND WH. NU BOP.

10-16-93 Pull 2 3/8" tbg. Ran scraper to 4728'. Set cmt ret @ 4722'.

10-17-93 Squeeze w/50 sx Class "B" w/3% gilsonite, and 0.5 pps celloflake (64 cu.ft.), tail w/150 sx Class "B" neat w/10% silica flour and 0.5% dispersent (149 cu.ft.). Reversed out 14 bbl cmt. Ran CBL 4560-100'. Perf 2 holes @ 2230'. Set cmt ret @ 2175'. Est inj rate. Squeeze w/250 sx Class "B" neat w/2% calcium chloride (266 cu.ft.).

10-18-93 TIH, TOC L@ 2146'. Drl ret & cmt to 2247'. PT squeeze holes @ 2230' w/500 psi, lost 100 psi/15 min. Stage in hole to 4582'.

10-19-93 Attempt to dry up hole. TIH to 2294'. Squeeze w/50 sx Class "B" (59 cu.ft.). TIH, TOC @ 2109'. Drill out cmt to 2300'. Attempt to dry up hole.

10-20-93 PT squeeze holes @ 2230' to 550 psi, ok. TIH, TOC @ 4609'. Drl cmt & ret to 4778'. Circ & condition hole.

(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 11/4/93

(This space for Federal or State Office use)
APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE
Date 11/4/93

10-21-93 Drl @ 4878'.
10-22-93 Drl @ 4933'.
10-23-93 Drl @ 5265'.
10-24-93 Drl @ 5592'.
10-25-93 Drl @ 5820'. Ran Temp-DIL 5771-4767'. Ran Neutron, tag up @ 5136'.
10-26-93 Ran 138 jts 4 1/2", 10.5#, K-55 ST&C csg @ 5781'.
10-27-93 Cmt w/115 sx Class "B" 65/35 Poz w/6% gel, 2% calcium chloride, 3 pps gilsonite, and 0.25 pps celloflake (203 cu.ft.), tail w/100 sx Class "B" w/2% calcium chloride (118 cu.ft.). TIH, tag TOC @ 5700'. PT csg 550#/15 min, ok. Ran CBL.
10-28-93 Ran GR-CL. Perf 5197-5513'. Spot 2500 gal acid. Frac w/sand & slick wtr. PT RBP & csg 3800#, ok.
10-29-93 Perf 5105-4759'. Spot 2500 gal 15% HCl. Frac w/sand & slick wtr. Flow back after frac.
10-30/11-3 Blow and CO after frac.
11-04-93 Ran 175 jts 2 3/8", 4.7#, J-55 8rd EUE tbg landed @ 5518'. SN @ 5517'. ND BOP. NU WH. Released rig.