	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C+104 Supersedes Old C+103 and C+11 Effective 1-1-65 AS							
*	Operator	Compation									
	Northwest Pipeline	Northwest Pipeline Corporation									
	501 Airport Drive,	501 Airport Drive, Farmington, New Mexico 87401									
Ī	Reason(s) for liling (Check proper box)	Character Termanories of	Other (Please explain)								
	New We!!	Change in Transporter of: Oil Dry Go	25 X								
}	Change In Ownership	Casinghead Gas Conder	nsate 🗓								
	If change of ownership give name [7]	Page Natural Cas Compa	ny, PO Box 990, Farmingto	n. New Mexico, 87401							
i	and address of previous owner	raso Naturai Gas Compan	ily, 10 pox 270, Tarining to	III, Itali Market William							
ıı.	DESCRIPTION OF WELL AND I Lease Name San Juan 29-6 Unit	Well No. Pool Name, Including F	1								
1	Location		7700	East							
	Unit Letter H : 165	O Feet From The North Lir	ne and 790 Feet From 1	The							
	Line of Section 10 Tow	nship 29N Range	64 , NMPM, Rio Art	riba County							
,		and and and analyze of	10								
II.	DESIGNATION OF TRANSPORT	or Condensate X	Wadiege lette angless to muteu obliver								
ļ	Northwest Pipeline	501 Airport Drive, Fari	Farmington, New Mexico 8740								
	None of Authorized Transporter of Cas Northwest Pipeline	Ingread Gas or Dry Gas (1)	501 Airport Drive, Far	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 8740							
		Unit Sec. Twp. P.ge.	Is gas actually connected? When								
	If well produces oil or liquids, give location of tanks.	H 10 29N 6W	1								
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:								
V.	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.							
	Designate Type of Completio		Total Depth	P.B.T.D.							
	Date Spudded	Date Compl. Ready to Prod.	Total Deptil								
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth							
				Depth Casing Shoe							
	Perforations										
		TUBING, CASING, AN	D CEMENTING RECORD	CACVE CENEUT							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
			after recovery of total-volume of loads	and must be soual to or exceed top alicu							

V. TEST DATA able for this depth or be for full 24 hours) Producing Method (Flow, pump, fa 4) Date First New Cil Run To Tanks Date of Test oke Size Casing Pressure , // A 3 3 1974 Tubing Pressure Length of Test as • MCF Water - Bble. OIL CON COM OII - Bble. Actual Prod. During Test DIST. 3

GAS WELL Actual Fred, Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (putot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Ehut-in)	Choie Sire

VΙ.	CEF	TIF	ICATI	e oi	CC	MPL	JAN	CE					
					٠١. ـ	1	and	regulations	of	the	Oil	Conserve	ti

I hereby certify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	•	
		• .
	(Signature)	,
	(Title)	
ومنطورة فللمدور وجويون فللك فومانية وومانيتها والهلك ووا	(Date)	

OIL CONSERVATION COMMISSION

APPROVED.

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST ##

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All nections of this form must be filled out completely for silow-able on now and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multipy completed wells.