

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells 93 JUN 29 AM 8:11

1. Type of Well
GAS

RECEIVED
JUL 2 1993

5 Lease Number
070 FARMINGTON, NM
NM 03600

6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.]
DIST. 3

7. Unit Agreement Name

San Juan 29-7 Unit

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 29-7 U #63

4. Location of Well, Footage, Sec., T, R, M
1480' FNL, 600' FEL Sec.10, T-29-N, R-7-W, NMPM

9. API Well No.
30-039-

10. Field and Pool
Blanco Mesa Verde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - add additional MV pay
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injectic

13. Describe Proposed or Completed Operations

- 06-13-93 MOL&RU. ND WH. NU BOP. TOO H w/tbg. Ran scraper to 5425'. Set RBP @ 5420'. Ran GR-CCL-CBL 5418-4900'.
- 06-14-93 Perf 5247-5410'. TIH w/pkr to 5415'. Test RBP 3800 psi, ok. Spot 2500 gal 15% HCl. Frac w/sand & gel. TOO H w/pkr. Blow well.
- 06-15-93 Blow well.
- 06-16-93 Blow w/gas. Set pkr @ 5096'. Run 24 hr BHP bomb to 5278'.
- 06-17-93 TOO H. Set RBP @ 4350'. Dump 2 sx sand on RBP. Load hole w/2% KCl wtr. Ran GR-CCL-CBL 4340-3800', 3400-1900'.
- 06-18-93 Try to test RBP, no go. TIH, looking for leak. Tbg parted, dropped down hole. Fishing.
- 06-19-93 TOO H w/fish. Isolate csg leak @ 3845'. TOO H w/pkr. CO to 4350'. TOO H w/RBP. CO to 5420'.
- 06-20-93 Set CIBP @ 4355'. Shot 2 holes @ 4310'. Set ret @ 4180'. Try to BD & est rate, no rate. TOO H. Set pkr @ 3615'. Est rate @ 3845'. Cmt w/100 sx Class "B" neat (118 cu.ft.). Reverse out 11 bbl cmt. TOO H w/pkr. WOC.

(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 6/28/93

ACCEPTED FOR RECORD

JUN 30 1993

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD

San Juan 29-7 Unit #63

Page Two

- 06-21-93 Drl out cmt 3615-3860'. Drl out ret @ 4180'. CO to 4355'. PT 1000#, ok. TIH, isolate leak @ 4310'. Squeeze w/100 sx Class "B" neat (118 cu.ft.). TOOH. WOC.
- 06-22-93 Drl cmt 4065-4315'., circ clean. Test 1000 psi, ok.
- 06-23-93 Ran CBL 4350-3700'. Perf Lewis @ 3998-4271'. Set pkr @ 3918'. Spot 2500 gal 15% HCl. Frac w/20/40 sand & gel. Blow down.
- 06-24-93 CO 2875-4356'. Circ & blow well.
- 06-25-93 Circ & blow well.
- 06-26-93 Land 2 3/8", 4.7#, J-55 tbg @ 5592'. F nipple @ 5561'. ND BOP. NU WH. Released rig.