UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on re-

SUBMIT IN TRIPLICATES

Form approved Budget Bureau 5. LEASE DESIGNATION ND BERLAL NO.

GEOLOGICAL SURVEY

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
SOUTORI	14011663		MEI ONIS	\mathbf{v}	**

6. IF INDIAN, ALLOTTER OR TRIBE NAME

SF-080379

(Do not use this form for prop Use "APPLIC	osals to drill or to deepen or plug back to a different reservoir. CATION FOR PERMIT—" for such proposals.)		
	7. UNIT AGREEMENT NAME San Juan 29-6 Unit		
OIL GAS WELL OTHER			
. NAME OF OPERATOR	8. FARM OR LIBASE NAME		
Northwest Pipeline Co	San Juan 29-6:Unit		
. ADDRESS OF OPERATOR		9. WELL NO.	=
501 Airport Drive,	Farmington, New Mexico 87401	14 (0.W.W.O.)	
LOCATION OF WELL (Report location See also space 17 below.) At surface	Blanco Mesa Verde		
,		11. SEC., T., R., M., OR B SUEVRY OR AREA	5 1 1 1 T
990' FNL & 1650'	FSL	Sec. 7, T29N, R6	W NMPM
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	18:- STATE
	6795 G.r.	Rio Arriba	New Mexic
.6. Check A	Appropriate Box To Indicate Nature of Notice, Report, a	r Other Data 👙 🗒	

SUBSECUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF TEST WATER SHUT-OFF PULL OR ALTER CASING ALTERING CABING MILTIPLE COMPLETE PRACTURE TREATMENT FRACTURE TREAT - ABANDONMENT* SHOOTING OR ACIDIZING ABANDON® SHOOT OR ACIDIZE (Other) Squeeze CHANGE PLANS REPAIR WELL (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones perti-
- Pull 2 3/8" tubing set cement retainer @ 5271 and squeezed open hole with 180 sacks cement. Perforate 1 squeeze hole @ 2915' - set cement retainer @ 2872' and squeezed Ojo Alamo with 125 sacks cement.
- Drill cement retainer and cement to 2925' Pressure test squeeze hole to 800 psi - 1/2 hour. OK.
- Sidetrack T.D. 6191' (Log) ran 193 jts. (6183') 4 1/2" 10.5# J-55 Casing and 7-5-74: set @ 6191' K.B. cemented with 125 sacks. WOC 18 hours. Top cement by temperature survey 3500!.
- P.B.T.D. 6156' Perforate 5814' 6138' (8zone with 16 SPZ) sand-water frac 7-6-74: with 72,000 gals. slick water and 72,000# 20-40 sand. Made 7 ball drops with a pound each. Set 4 1/2" top drillable plug @ 5570'. Test plug to 3500 psi. Ok. Perforate 5462' - 5544' (4 zones with 20 SPZ). Frac with 40,000 gals. slick water and 40,000# 40-60 sand-made 3 ball

8. I hereby certify that the foregoing is true and correct SIGNED But Language	TITLE Production&Drilling	<u>Engine</u> er	DATE July 17, 1974
(This space for Federal or State office use)		53 E 9	
APPROVED BY	TITLE	<u> </u>	DATE TO THE STATE OF THE STATE