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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Northwest Pipeline Corporation
Address
P.O. Box 90: Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
San Juan 29-6 Unit	14	Blanco Mesa Verde	State, Federal or Fee	SF 080379
Location				
Unit Letter	B	990	Feet From The North	Line and 1650
		Feet From The East		
Line of Section	7	Township	29N	Range 6W
			, NMPM, Rio Arriba	
			County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation	P.O. Box 90: Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation	P.O. Box 90: Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	B	7
	29N	6W

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same Res'v.	Diff. Res'v.
		X		X			X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-27-74	7-16-74	6191	6156					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil, Gas Pay	Tubing Depth					
6795 GR	Mesa Verde	5462	6036					
Perforations	Depth Casing Shoe							
5462-6138								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-3/4	9-5/8	163	125					
8-3/4	7	5347	300					
6-1/8	4-1/2	6191	125					
	2	6036						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Goe-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CV-3473CAOF-7270	3 hrs		
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
1 point back pressure	843	854	.750

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.E. Fielder
(Signature)
Production Engineer
(Title)
12-3-74
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 4 1974

BY Original Signed by Jimmy C. Arnold

TITLE SUPERVISOR DIST. #

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.