

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 1650' FEL
B Section 7, T29N, R6W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-080379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #14

9. API Well No.

30-039-07673

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other add pay & stimulate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is the procedure used to perforate and stimulate the Lewis Shale zone in the Blanco Mesaverde formation.

RECEIVED
SEP 15 1997

OIL CON. DIV.
DIST. 3

SEP 16 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Regulatory Assistant

Date

9-10-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 11 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

* See Instruction on Reverse Side

NMUCD

**San Juan 29-6 #14
990' FNL & 1650' FEL
Sec. 7, T29N, R6W; Rio Arriba County, NM**

Details of procedure used to add the Lewis Shale pay to the existing MV zone.

8/25/97

MIRU Big A #40, ND WH & NU BOPs. Test- OK. COOH w/2-3/8" production string. RIH w/bit & scraper to 5300'. COOH. RU Blue Jet & ran GR/CCL log. Set packer. RU Blue Jet and perf'd w/1 spf 120° phasing (.34" holes) as follows:

4910' - 4915' (5');	4820' - 4825' (5');	4740' - 4745' (5');
4720' - 4725' (5');	4701' - 4710' (9');	4500' - 4505' (5');
4480' - 4485' (5');	4450' - 4455' (5');	44 holes

RU BJ to acidize, pumped 1000 gal 15% HCl & 60 (7/8") ballsealers. RD BJ. Release packer and knocked off & retrieved 48 balls. RD Blue Jet. RU BJ to frac. Pumped 72,000 gal 60% quality foam, base fluid 33,600 gal X-link, 30# linear gel & 205,000 # 20/40 Brady sand, 878,000 scf N₂. Avg. pressure 2590 avg. Rate 40 bpm. Flushed w/2% KCl water. ISDP - 630 psi. Immediate flow on 1/4" choke for 76 hrs.

RIH & released packer. RIH & cleaned out fill w/air & mist. Released and COOH w/BP. Cleaned out to PBTD @ 6138'. RIH & landed 2-3/8" tubing @ 6008'. ND BOPs & NU WH. PT - OK. RD & MO 9/3/97. Turned well over to production department.