NO. OF COPILS ALCEIVED			5		
DISTRUBUTION					
SAHTATE					
FILL			/		
U.S.G.S.					
LAND OFFICE]			
TRANSPORTER	011,				
	GAS	l	<u></u>		
OPERATOR					
PRORATION OFFICE		<u> </u>			
Obstalot					
North	wact	Pin	line		

1.	MUL OF COPIES ALCEIVED 5 DISTRIBUTION SANTA LE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	NEW MEXICO OIL CO REQUEST F AUTHORIZATION TO TRAN	OR ALLOWABLE AND		Form C+104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	Northwest Pipeline Corporation						
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	sate X		Pow Mexico 87401		
1	f change of ownership give name []	Paso Natural Gas Compan	у, го вох 990,	Parmington, 1	icw meated of the		
II.	DESCRIPTION OF WELL AND L Lease Name San Juan 29-6 Unit	EASE Well No. Pool Name, Including For		Kind of Lease State, Federal or Fe	• SF 030379-A		
	Location	Feet From The North Line	and 1825	Feet From The	East		
	Unit Letter	nship 29N Range		. Rio Arriba	County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Ont Northwest Pipeline Name of Authorized Transporter of Cast Northwest Pipeline If well produces off or Hquids,	Corporation Corporation Corporation Unit Sec. Twp. Pge.	501 Airport I	Drive, Farming to which approved cop Drive, Farming	eton, New Mexico 87401 by of this form is to be sent) by of this form is to be sent) ston, New Mexico 87401		
	give location of tanks. B 8 29N 6N B 8 20N B						
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Back Same Res'v. Diff, Res'v.		
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B	.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	·	Ing Depth		
	Perforations		Dep	th Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECO	ORD SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DE/ TI				
					and a second top allow		
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)						
	OH, WELL. Date First New Cil Run To Tanks	Date of Test	Producing Method	LULIVED			
	Length of Trat	Tubing Pressue	Casing Pressure	N P P SOTA 3	oke Size		
	Actual Fred. During Test	Oil-Bils.	Water - Bble. OIL	CON. COM.	o-MCF		
				DIST. 3			
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/M		avity of Condensate		
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5)		oke Size		
VI	I hereby certify that the rules and Commission have been complied above is true and complete to the	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	APPROVED	ERVISOR DIST	mery C. Arnold		
	ORIGINAL SIGN	If this is a	request for allowabl	pliance with RULE 1104. o for a newly drilled or despense I by a tabulation of the deviation of with RULE 111.			
	(Sig	nature)	toste taken on t	s of this form must b	a filled out completely for allow		
	(7	Title)	able on new an	TALCOUNDING OU WOLLD	and VI for changes of up to		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

(Date)