

3-N.M.O.M.
1-W.R. Johnston
1-W.G. Cutler
1-Gerald Hollis

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Mesaverde FORMATION Mesaverde

COUNTY Rio Arriba DATE WELL TESTED August 10, 1955

Operator PACIFIC NORTHWEST PIPELINE CORP. Lease 29-6 Well No. 22-12

Unit
1/4 Section N.E. Letter A Sec. 12 Twp. 29N Rge. 6W

Casing: 5-1/2" "O.D. Set At 5589' Tubing 2" "WT. Set At

Pay Zone: From 5249 to 5749 Gas Gravity: Meas. Est. .650

Tested Through: Casing X Tubing

Test Nipple 4.026 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1061 Tubing: 1060 S. I. Period 7 Days

Time Well Opened: 8:20 A.M. Time Well Gauged: 11:20 A.M.

Impact Pressure: 13 1/2 W/ 319 psig WP on tubing

Volume (Table I) 8948.8 (a)

Multiplier for Pipe or Casing (Table II) 1.013 (b)

Multiplier for Flowing Temp. (Table III) 1.0127 (c)

Multiplier for SP. Gravity (Table IV) 1.000 (d)

Elev. - 6462

Ave. Barometer Pressure at Wellhead (Table V) 11.5

Multiplier for Barometric Pressure (Table VI)983 (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 9024

Witnessed by:

Company:

Title:

Tested by: W. B. Smith

Company: PACIFIC NORTHWEST PIPELINE CORP.

Title: Super. Engineer



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