

NEW MEXICO OIL CONSERVATION COMMISSION
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator El Paso Natural Gas Company				Well Name and Number San Juan 29-4 Unit #7 (PM)			
Location of Well Unit D Sec. 8 Twp. 29 Rge. 4				TYPE OF TEST	Annual - (Give Year) 1983	Initial - (Give Date)	<input type="checkbox"/> NEW <input type="checkbox"/> OWWO
UPPER COMPLETION	Reservoir or Pool PC	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input checked="" type="checkbox"/> CASING <input type="checkbox"/> TUBING			
LOWER COMPLETION	Reservoir or Pool MV	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING			

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig 1175 CASING TUBING		Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig CASING 1064 TUBING		Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
FLOW TEST NO. 1			Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started 5-19-83	
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	CASING	TUBING	FLOWING	WORKING		
GAS		MCFD METER <input type="checkbox"/> CHOKE <input type="checkbox"/>	OIL		RATE - BBL./D	GRAVITY ° API
REMARKS: THIS WELL NOT CONNECTED TO PIPELINE - SHUT-IN PRESSURES ONLY						

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
FLOW TEST NO. 2			Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started	
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	FLOWING	WORKING	CASING	TUBING		
GAS		MCFD METER <input type="checkbox"/> CHOKE <input type="checkbox"/>	OIL		RATE - BBL./D	GRAVITY ° API
REMARKS:						

RECEIVED
MAY 24 1983
OIL CON. DIV.
DIST. 3

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED

NEW MEXICO OIL CONSERVATION COMMISSION

By Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. 33

OPERATOR

El Paso Natural Gas Company

BY

TITLE

DATE

May 23, 1983