

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079757

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME San Juan 29-4 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 29-4 Unit
3. ADDRESS OF OPERATOR P.O. Box 4289 Farmington, New Mexico 87499	9. WELL NO. 7 (pm)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 820'N, 1040'W	10. FIELD AND POOL, OR WILDCAT S. Blanco PC/Blanco M
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T29N, R4W NMPM	12. COUNTY OR PARISH Rio Arriba
13. STATE NM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, GR, etc.) 7337' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/29/88 - Mol & Ru. Killed well & TOOH w/seal assembly. TIH & set seal assembly in packer. Pumped 62 sx (73 cu.ft) Class "B" cement below packer. Pulled out of packer and spotted 53 sx (62.5 cu.ft.) Class "B" cement plug.

8/30/88 - Tagged top of cement plug w/tbg @ 5201'. Loaded hole with 9# mud (50 viscosity). Pulled tubing, TD @ 4350'. Spotted 203 sx (240 cu.ft) plug w/2% cal clor. WOC. Tagged top of plug @ 2272'. Pulled tubing out of hole. Perforated 4 holes in 7" casing @ 291'. Run 290' of tubing in hole and pumped clean cement around through Bradenhead @ 94 sx. Spotted 50' plug from 50' to surface. Cut off 7" casing and set dry hole marker. Released Rig.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Regulatory Affairs

DATE

8-31-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side