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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 18, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Manning State , Well No 1-B(CWWO) , in SW 1/4 SW 1/4 ,
(Company or Operator) (Lease)

M , Sec. 2 , T. 29-N , R. 7-W , NMPM., Blanco Mesa Verde Pool
Unit Letter

Rio Arriba County. 10-18-52 Re-Completed 1-30-63
County Date Spudded Date Drilling Completed Unknown

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

330'S. 330'W
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	S&W
10 3/4"	106	125
5 1/2"	4429	225
2 7/8"	5527	210

Elevation 6370G Total Depth 5644 PBTD 5537

Top Oil/Gas Pay 4912 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4980-92; 5038-50; 5068-74; 5440-46; 5470-76; 5490-96

Open Hole Depth Depth
Casing Shoe 5537 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 373 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 gallons water, 48,000# sand

Casing Press. 836 Tubing Press. Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Workover on Back

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved MAR 28 1963 , 19

OIL CONSERVATION COMMISSION

By: _____

Title _____

El Paso Natural Gas Company
(Company or Operator)

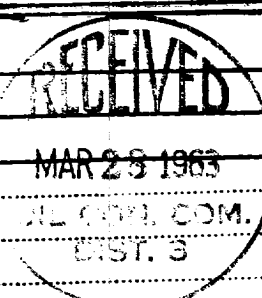
ORIGINAL SIGNED E. S. OBERLY
By: _____
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:
E. S. Oberly

Name _____

Address Box 990, Farmington, New Mexico



WORKOVER

1-3-63	Moved on S. S. Resumes for workover.
1-4-63	Tubing stuck. Spotted 35 bbls. oil on bottom, set type "B" choke @ 5382'. Perf 5374, 5124, 4980, 4845. Fluid started rising after perforating @ 4980 & 4845'. Well flowed back thru tubing, broke circ. w/oil, circulating hole. Cut 2 7/8" knuck tubing @ 4430' & pulled tubing.
1-5-63	Fishing for remainder of tubing. Tubing parted @ 4845'.
1-6-63	Fishing for tubing, top of fish @ 4845'.
1-7-63	Recovered 6 jts. of tubing.
1-8-63	Cleaning out shot hole w/mud circulation.
1-15-63	T.D. 5537'. Ran 177 jts. 2 7/8" 6.4#, J-55 NU casing, 5527' set at 5537'. Cemented w/210 sks. 50/50 Pozmix, 1 1/4 cu. ft. Strata-Crete "6"/sk., & 1 1/4# floccle/sk., good circulation. Top of cement @ 3100'.
1-18-63	Moved on cable tool unit & cleaned out to 5504'. Ran correlation log. Perf 4980-92, 5038-50, 5068-74, 5440-46, 5470-76, 5490-96 w/1 SPT; frac w/60,000 gallons water (4# FR-4/1000 gal, 500 cu. ft. CO ₂ /100 per bbl.) & 48,000# 20/40 sand. MP 4500#, RDP 1800#, tr pr 2700-4300#. Flush w/1500 gallons water. IR 14 BFM.
1-20-63	Swabbing well.
1-27-63	Still swabbing well. Cleaning out sand.
1-30-63	Released swabbing unit. Shut well in.
3-1-63	Date well was tested.