3 - NMOCC
1 - W.R.Johnston
1 - File
1 - W.G.Cutler
1 - Gerald Hollis

Form C-122-B

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Mesaverde FORMATION Mesaverde

COUNTY Rio Arriba DATE WELL TESTED 10/4/55

Operator PACIFIC NORTHWEST PIPELINE Lease 29-6 Mesa Well No. 18-5

1/4 Section SW Unit Letter K Sec. 5 Twp. 29N Rge. 6W

Casing: 7" 701' of 5" Liner @ 5959 "O.D. Set At 5455 Tubing 2" "WT. Set at 5952

Pay Zone: From 5464 to 6020 Gas Gravity: Meas. Est. .650

Tested Through: Casing X Tubing

Test Nipple 3.826 I.D. Type of Gauge Used X (Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1013 Tubing: 1013 S.I. Period 15 days

Time Well Opened: 1030 A Time Well Gauged: 1:30 P

Impact Pressure: 27# w/296 PSIG W.P. on Tubing

Volume (Table I . . . . . 13958.4 (a)

Multiplier for Pipe or Casing (Table II) . . . . . .915 (b)

Multiplier for Flowing Temp. (Table III). . 56° . . . . . 1.0039 (c)

Multiplier for SP. Gravity (Table IV). . . . . 1.000 (d)

Ave. Barometer Pressure at Wellhead Elev. 6772 (Table V). 11.3

Multiplier for Barometric Pressure (Table VI). . . . . .984 (e)

Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 12,617

Witnessed by: Tested by: C. R. Wagner

Company: Company Pacific Northwest

Title: Title: Wellhead Gas Tester

RECEIVED OCT 13 1955 OIL CON. COM. DIST. 3

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 3

DISTRIBUTION

	No. Copies	
Santa Fe	1	
Proration Office	1	
Operator	1	✓
File		