

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-08379A-080379-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6

8. FARM OR LEASE NAME

San Juan 29-6

9. WELL NO.

#18

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 5, T29N, R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

790 FSL & 1025 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6770' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PCLL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) Remedial Operations ☒

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

10-25-84 Move rig to location. Rigged up. Left well open to kill it.

10-26-84, 10-27, 10-28-84 Killed well. Got packer unseated and pulled 38 jts. of tbg.

10-30-84 TOH w/ tbg. Got packer and tbg out of the hole. Found hole in tbg at about
2840' and another corroded section at about 4000'. TIH w/ SN-POP, 10 jts tbg, new Baker
lock set pkr w/ on-off tool, 1 jt tbg, F-nipple, then 36 stands of tbg.

10-31-84 Ran total 186 jts (5729') 2-3/8", 4.7#, J-55, 8rd EUE tbg. Landed @ 5739' KB.
SN-POP on bottom. Baker lockset packer w/ on-off tool and 1.78" ID F-nipple @ 5428'
KB, 1.81" ID F-nipple is @ 5397' KB. (Perf interval 5460' - 5960'). Nippled up well-
head. Pumped out plug. Left tbg open and dead.

11-1-84 Tbg open and dead. Replaced leaking o-rings on donut. Made 11 swab runs.

Recovered 44 bbls slightly gas cut fluid, some sand.

11-2-84 Rig released.

NOV 26 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNATURE

TITLE Prod. & Drlg. Clerk

DATE 11-9-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE NOV 10 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE

BY

*See Instructions on Reverse Side

OPERATION

NMOCC