

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-015
Expires: March 31, 1993

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, Use "APPLICATION FOR PERMIT--" for such proposals

1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial Number SF-080379-A 90 SEP 14 AM 11:05
2. Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name 070 FARMINGTON, NM
3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454	7. If Unit or CA, Agreement Designation San Juan 29-6 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit M, 790' FSL & 1025' FWL Section 5, T-29-N, R-6-W	8. Well Name and No. San Juan 29-6 Unit #18
	9. API Well No. 30-039-07682
	10. Field and Pool, or Exploratory Area Blanco Mesaverte
	11. County or Parish, State Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)*

Well will be abandoned in the following manner.

- POOH w/2-3/8" production tubing. Circ. wellbore w/produced water.
- Set CIBP @ 5420'. Place 50' (5 sxs) cement on top to isolate MV.
- Fill wellbore w/mud-laden fluid.
- Spot balanced plug (29 sxs) from 3702' - 3602' to isolate PC.
- Spot balanced plug (29 sxs) from 3403' - 3303' to isolate FC.
- Perf 7" casing @ 2960'. Set cement retainer @ 2910'. Pump 90 sxs below retainer and spot 44 sxs above retainer to isolate OA.
- Perf 7" casing @ 2005'. Set cement retainer @ 1955'. Pump 46 sxs below retainer and spot 9 sxs above retainer to isolate NM.
- Perf 7" casing @ 316'. Circ. 118 sxs to surface inside & outside 7" casing.
- Cut off casing, cap, place abandonment marker, and restore location.

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SEP 17 1994
OIL & GAS DIVISION

14. I hereby certify that the foregoing is true and correct.

Signed Ed Hasely Ed Hasely Title Environmental/Regulatory Engineer Date September 13, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date APPROVED AS AMENDED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

SEP 14 1994
DISTRICT MANAGER