

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-015  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to  
a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

1. ☐ Oil Well ☒ Gas Well ☐ Other

2. Phillips Petroleum Company

3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 790' FSL & 1025' FWL  
Section 5, T-29-N, R-6-W

5. Lease Designation and Serial Number

SF-080379-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

San Juan 29-6 Unit #18

9. API Well No.

30-039-07682

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Incident

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

TYPE OF ACTION

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)\*

10-6-94

MI A-Plus well Service Rig #4. ND WH. NU BOP. Attempt to POOH w/tubing. Tubing stuck @ +/- 5100'. Pump Plug #1 (55 sxs) down tubing. WOC. RIH w/sinker bar, tag cement @ 4308'. POOH, establish rate down tubing. Attempt to pump 100 sxs cement, but tubing pressured up, so pumped only 75 sxs (Plug #1B) then displaced with water. Load tubing with water. RIH w/gauge ring, tag up @ 3192'. POOH. Pressure test tubing to 500 psi - held. Established rate down casing. RIH w/gauge ring, tag @ 3192'. POOH. RIH w/tubing cutter. Cut tubing @ 3180'. POOH. Work tubing - tubing not free. PT to 1000 psi, held. RIH and perf 6 holes thru tubing and casing @ 3180'. Establish rate into tubing. RIH w/free point-tubing free @ 2500'. POOH. Establish rate into tubing. Pump plug #2 (142 sxs) from 3180' - 2675' out 7" casing and displace cement to 2500' in tubing. RIH and cut tubing @ 2500'. POOH w/wireline & tubing. RIH w/gauge ring. RIH & perf 4 holes @ 2450'. POOH. RIH & set cement retainer @ 2389'. Plug #3: squeeze 37 sxs below retainer, spot 10 sxs above 2337'. Load hole w/packer fluid. Test casing to 500 psi - held. POOH. RIH & perf 4 holes @ 1512'. POOH. RIH & set cement retainer @ 1458'. Plug #4: squeeze 46 sxs below retainer, spot 10 sxs above to 1406'. POOH RIH & perf 2 holes @ 316'. Pump Plug #5 (119 sxs), circulate good cement out bradenhead. WOC. ND BOP. Dig out wellhead & cut wellhead off. Install P&A marker, top casing off with 15 sxs, RD MO P-Plus rig #4.

Changes in approved procedure were verbally approved by Steve Mason.

14. I hereby certify that the foregoing is true and correct.

Signed E. J. Hasely Ed Hasely Title Environmental/Regulatory Engineer Date October 20, 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement to a Federal agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCO

DISTRICT MANAGER