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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Resubmission

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

January 18, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Bolin, Well No. 2(OWO), in SW 1/4, SW 1/4,
(Company or Operator) (Lease)

M 5, T 29-N, R 7-W, NMPM, Blanco Mesa Verde Pool

Unit Letter
Rio Arriba

County. Date Spudded 1-31-53 Date Drilling Completed 4-3-53

Elevation 6102 G Total Depth 5327 PBD

Toprock/Gas Pay 4652 Perf Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4652-58; 4672-78; 4696-4702; 4724-30;
Perforations 5068-74; 5090-96; 5110-22; 5142-48; 5200-26;

Open Hole None Depth Casing Shoe 5277 Depth Tubing 5199

OIL WELL TEST -
Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -
Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5676 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 gal water, 50,000# sand; 48,000 gal water, 40,000# sand

Casing 895 Tubing 894 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: JAN 23 1963, 19..... El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED H.E. McANALLY
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:
Name E. S. Oberly

Address Box 990, Farmington, New Mexico

WELL COMPLETION LOG

Form 22-5 (Rev. 2-62)

Bolin No. 2 Workover

(Show details of tubular goods, bottom hole accessories, DST's, Cores, Deviations, and General Chronological History).

11-18-62 S. S. Beames Well Service rigged up.
12-1-62 Fished out 6 drill collars. 139 jts. drill pipe, 20 ft.
Kelly.
12-2-62 Cleaned out open hole.
Ran 166 jts 4 1/2" 10.5# casing (5267') set at 5277'. Cemented w/200 sacks
50-50 Pozmix-El Toro"35", 1/4 cu. ft. Strata-Crete"6"/sk., 1/4# flocele/sk.
12-3-62 Top of cement 2840'.
12-4-62 Perf 5220-26(2 SPF);5142-48(2 SPF);5110-22;(1 SPF);5090-96;5068-74(2 SPF);
Frac w/60,000 gallons water, 50,000# sand. IR 43.6 BPM. Max pr 3900#,
BDP 1800#, 4 drops of 12 balls.
Set Bridge plug 4750'.
Perf 4724-30;4696-4702;4672-78;4652-58;(2 SPF);
Frac w/48,000 gallons water, 40,000# sand. IR 33.8 BPM. BDP 1500#,
max pr 3800#, 3 drops of 12 balls.
12-5-62 Blowing well.
12-6-62 Ran 167 jts 2 3/8" J-55(5187') set at 5199'. Shut in for test.
12-13-62 Date well was tested.

