

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

98 JUN -5 PM 3:11

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 1000' FWL, Sec. 6, T-29-N, R-7-W, NMPM

5. Lease Number

SF-078943

If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #88

9. API Well No.

30-039-07684

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

RECEIVED
JUN 15 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS) Title Regulatory Administrator Date 6/3/98
(vkh)

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Regulatory Administrator Date 6/3/98

CONDITION OF APPROVAL, if any:

San Juan 29-7 Unit #88

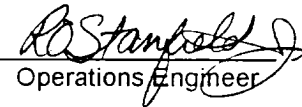
Blanco Mesaverde

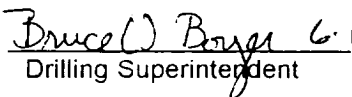
Unit N, Sec. 6, T-29-N, R-7-W

Latitude / Longitude: 36° 45.03' / 107° 36.89'

Recommended Tubing Repair Procedure 5/22/98

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and set flowback tank prior to moving in rig.
2. MIRU workover rig. Replace any WH valves that do not operate properly. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Test secondary seal and install or replace if necessary.
3. MV 2-3/8", 4.7# EUE tubing set at 5432' (175 jts), SN on bottom. Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- 5527'. TOOH. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer.
4. TIH with 3-7/8" bit and bit sub on 2-3/8" tubing (contact Operations Engineer if casing scraper is needed) and round trip to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** If fill is encountered, and a casing scraper is being used, TOOH w/ casing scraper before cleaning out. TOOH with 2-3/8" tubing.
5. TIH with one joint of 2-3/8" tubing with expendable check, SN (one joint off bottom), then ½ of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. RIH with a standing valve and pressure test tubing to 1000 psi at the surface. Replace any bad joints. CO to PBTD with air/mist.
6. PU above the top MV perforation at 4824' and flow the well naturally, making short trips for clean-up when necessary. Obtain pitot gauge from casing after clean-up.
7. Land tubing at 5370'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: 
Operations Engineer

Approved:  6-1-98
Drilling Superintendent

Contact:

L. Tom Loveland

Office 326-9771
Pager 324-2568
Home 564-4418