## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

Tribe Name  7. Unit Agreement Name  2. Name of Operator  San Juan 29-7 Unit  BERLINGTON  OIL & GAS COMPANY  8. Well Name & Number  San Juan 29-7 U #8  3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-039-07684  4. Location of Well, Footage, Sec., T, R, M  990' FSL, 1000' FWL, Sec. 6, T-29-N, R-7-W, NMPM  Blanco Mesaverde  11. County and State		21 M		
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## San Juan 29-7 Unit #88

## Blanco Mesaverde Unit N, Sec. 6, T-29-N, R-7-W Latitude / Longitude: 36° 45.03' / 107° 36.89' Recommended Tubing Repair Procedure 5/22/98

- 1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and set flowback tank prior to moving in rig.
- 2. MIRU workover rig. Replace any WH valves that do not operate properly. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Test secondary seal and install or replace if necessary.
- 3. MV 2-3/8", 4.7# EUE tubing set at 5432' (175 jts), SN on bottom. Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/-5527'. TOOH. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer.
- 4. TIH with 3-7/8" bit and bit sub on 2-3/8" tubing (contact Operations Engineer if casing scraper is needed) and round trip to below perforations, cleaning out with air/mist.

  NOTE: When using air/mist, mist rate must not be less than 12 bph. If fill is encountered, and a casing scraper is being used, TOOH w/ casing scraper before cleaning out. TOOH with 2-3/8" tubing.
- 5. TIH with one joint of 2-3/8" tubing with expendable check, SN (one joint off bottom), then ½ of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. RIH with a standing valve and pressure test tubing to 1000 psi at the surface. Replace any bad joints. CO to PBTD with air/mist.
- 6. PU above the top MV perforation at 4824' and flow the well naturally, making short trips for clean-up when necessary. Obtain pitot gauge from casing after clean-up.
- 7. Land tubing at 5370'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: AStantolos Approved: Druce () Bruse 6-1-98
Operations Engineer Drilling Superintendent

Contact:

L. Tom Loveland

Office 326-9771

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