

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-3500

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 1000' FWL, Sec.6, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078943

6. If Indian, All. or Tribe Name

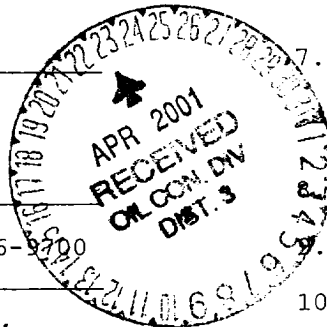
7. Unit Agreement Name
San Juan 29-7 Unit

Well Name & Number
San Juan 29-7 U #88

API Well No.
30-039-07684

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pump installation	

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure. Please provide surface stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Cole* (MH8) Title Regulatory Supervisor Date 1/29/01
no

(This space for Federal or State Office use)

APPROVED BY *Regan Cole* Title EPS Date 4/19/01
CONDITION OF APPROVAL, if any:

San Juan 29-7 Unit #88
Blanco Mesaverde 6969201
Unit N, Sec. 06, T-29-N, R-7-W
Latitude / Longitude: 36° 45.03' / -107° 36.89'
Recommended Pump Install Procedure 1/23/01

The San Juan 29-7 Unit #88 was drilled in 1952 and completed as a openhole Blanco Mesaverde. In 1970 the openhole was sidetracked and completed. This well has been experiencing liquid loading problems with the current plunger lift system. Currently, the well produces at an average of 168 MCF/D and 1 BOPD (3-month averages). Estimated uplift is 75 MCF/D and 2 BOPD.

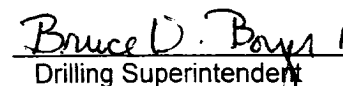
Rod Pump Installation Procedure:

1. Install used C-160 pumping unit.
2. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
3. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
4. 2-3/8", 4.6# J-55 tubing is set at 5432'. Release donut. PU additional joints of 2-3/8" tubing and tag bottom, recording the depth. COTD should be at +/- 5527'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Remove any unnecessary equipment (i.e. Tbg stop, bumper spring, etc.). Check tubing for scale build up and notify Operations Engineer.
5. PU and TIH with 3-7/8" bit and bit sub on tubing and clean-out with air/mist to PBTD (5527'). NOTE: When using air/mist, minimum mist rate is 12 bph. If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
6. Rabbit all tubing prior to TIH. TIH with one joint of 2-3/8", 4.7# tubing with purge valve on bottom, 77" x 3-1/16" Stanley gas separator, 10' pup joint, 6' pup joint, 1.78" seating nipple, and then remaining 2-3/8" tubing. Replace any bad joints.
7. Land tubing at ± 5460'. **NOTE: If excessive fill is encountered, discuss this landing depth with Operations Engineer.** ND BOP and NU WH.
8. If fill was encountered, contact Operations Engineer to discuss possibility of running a sand screen on the pump. PU and TIH with 2" x 1.25" x 16' RWAC-Z insert pump from Energy Pump & Supply, 3/4" Norris sidewinder 6 per rod guides from the rod pump to 4600' and 3/4" Norris "D" sucker rods to surface. Test pump action and hang rods on pumping unit. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended:


Operations Engineer

Approved:

 1-26-01
Drilling Superintendent

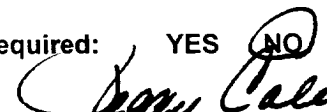
Mike Haddenham:

Office - (326-9577)
Home - (326-3102)
Pager - (327-8427)

Sundry Required:

YES ☒ NO ☐

Approved:

 1-26-01
Regulatory

Lease Operator: Mark Poulson
Specialist: Gabe Archibeque
Foreman: Ken Johnson

Cell: 320-2523 Pager: 326-8567
Cell: 320-2478 Pager: 326-8256