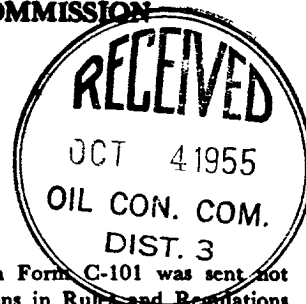
AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

5 - NMCC  
10 W.R. Johnston  
1 - File

## WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

PACIFIC NORTHWEST PIPELINE CORPORATION

(Company or Operator)

San Juan 29-6

(Lease)

Well No. 15-2, in NE 1/4 of SW 1/4, of Sec. 2, T. 29N, R. 6W, NMPM.

Blanco Pool, Rio Arriba County.

Well is 1657' feet from South line and 1650 feet from West line

of Section 2. If State Land the Oil and Gas Lease No. is

Drilling Commenced 5-17, 1955. Drilling was Completed 6-18, 1955.

Name of Drilling Contractor MORAN BROS. INC.

Address P. O. Box 433 - Farmington, New Mexico

Elevation above sea level Ungraded Gravel 6437.6. The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 5225 to 5731.0 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32.75	New	267.72				
10-3/4			1	Baker			
7"	20	New	5220				
			1				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	261.75	150 sacks			
8-3/4	7"	5213.0	150 sacks			
			100 sacks			

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand Frac 5213 - 5280 w/10,000 Gal. Diesel. 9 1/2 gal/gal I.P.O Final 700' avg.  
Inj. rate 32 bbls/min. Sand Frac 5400 - 5524 Retainer & packer failed after  
840 Gal. 1 1/2 gal. in formation. Sand Frac 5580 to 5730 and after 1260 Gal  
in formation. Hall DM Packer failed. Re-frac w/20,000 Gal 1 1/2 gal/gal from  
5213 - 5730 Avg. Inj. 31.5464/ min.  
Result of Production Stimulation  
Gage before Frac 5213 - 5280 312 MCF. After 1930 MCF  
Gage before Frac 5213 - 5730 2,360 MCF After 4630 MCF Depth Cleaned Out 5730

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5730 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing w/o Pipeline, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during 1 hr. 10 min. hours was 9070 MCF plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs. SICP 1086 SITP 1091

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo 2458
T. Salt			T. Silurian		T. Kirtland-Fruitland 2647
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs 3350
T. 7 Rivers			T. McKee		T. Menefee 5262
T. Queen			T. Ellenburger		T. Point Lookout 5562
T. Grayburg			T. Gr. Wash		T. Mancos 5731
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2458	2458	Surface	<div>OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received 5 DISTRIBUTION Operator 1 Santa Fe 1 Production Office State Land Office 2 U. S. G. S. Transporter File 1</div>			
2458	2647	189	Sand				
2647	3050	403	Shale w/ some sand				
3050	3350	300	Interbedded Shales, Coals etc.				
3350	3485	135	Sand				
3485	5225	1740	Shale				
5225	5262	37	Sand				
5262	5562	300	Sands, Shales & Coals				
5562	5731	199	Sand				
5731			Shale, T.D.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. PACIFIC NORTHWEST PIPELINE CORP. Address. 413 1/2 West Main St.  
Name. P. A. Morgan Position or Title. District Engineer