

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 428
Santa Fe, New Mexico 87508

RECEIVED
AUG 1 5 1996

WELL API NO.	30-039-07692
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-289-31
7. Lease Name or Unit Agreement Name	009257 San Juan 29-6 Unit
8. Well No.	SJ 29-6 Unit #15
9. Pool name or Wildcat	Blanco Mesaverde 72319
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DRILL BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	4. Well Location Unit Letter <u>K</u> : <u>1675</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>29N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Sidetrack ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Rig. Set BPV in tubing hanger. ND WH, NU BOP & test. Pull BPV. Pull tubing. RIH with 7" cement retainer and set @ +/- 5100'. Pump 1 casing/OH volume of cement below retainer. Leave 50' cement on top of retainer. RIH w/CIBP & set @ +/- 3200'. RIH and set oriented whipstock on top of CIBP. RIH w/casing mill and mill window in casing. RIH w/directional tools and orient tools. Kickoff and rill directional hole w/gas. POOH w/directional tools. PU rotary stablized assembly and gas drill to TD (approx. 5900'). Run & cement 4-1/2" casing with at least 100' cement inside 7" casing. Run temperature survey to locate top of cement. Test 4-1/2" casing to 1500 psi. Run GR/N/CCL. Perforate MV. Complete MV w/5-Stage Acid & Frac. Flowback. Clean out to PBTD. Land tubing @ top Pt. Lookout. Return well to production.

NOTE: A workover pit may be required.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely SCH TITLE Envir./Regulatory Engineer DATE 8-15-96
TYPE OR PRINT NAME Ed Hasely TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 1 5 1996
CONDITIONS OF APPROVAL, IF ANY: