Submit 3 Copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

to Appropriate District Office	Energy, without and reasons	1	
	OIL CONSERVATI	ON DIVISION	WELL API NO.
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980	10 Page 10 Pag	唇びに回り	30-039-07692
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Salfa Per Nim	- 6 1998	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		_ 0 1930	6. State Oil & Gas Lease No. E-289-31
	ICES AND REPORTS ON WE		
SUNDATING THIS FORM FOR PR	OPOSALS TO DRILL OR TO DEED	BE BACK TO A	7. Lease Name or Unit Agreement Name
I DIFFERENT RESE	RVOIR, USE APPLICATION FOR LA	ERMIT"	009257
	2-101) FOR SUCH PROPOSALS.)		San Juan 29-6 Unit
1. Type of Well: OIL GAS WELL WELL WELL	OTHER	017654	Sall Suall 25-0 offic
2. Name of Operator			8. Well No.
Phillips Petroleum Company			SJ 29-6 Unit #15
3. Address of Operator 5525 Highway 64, NBU 3004,	Farmington NM 87401		9. Pool name or Wildcat Blanco Mesaverde 72319
4. Well Location Unit Letter K : 165		Line and 16	50 Feet From The West Line
	2011	B 6W	NMPM Rio Arriba County
Section 2	Township 29N		MMIT IVI
Section (Show whether DF, RKB, RT, GR, etc.)			
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
NOTICEOF	NIENTION IO.		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GOPNS. L PLUG AND ABANDONMENT L
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
		OTHER: Remove s	liding sleeve and packer
OTHER:			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
In January 1997 the Lewis Shale pay was added to the existing Mesaverde interval during a side track			
procedure. A packer and sliding sleeve were placed in the tubing deross the Edwis share mass and sliding sleeve were placed in the tubing deross the Edwis share mass and sliding sleeve were placed in the tubing deross the Edwis share mass and sliding sleeve were placed in the tubing deross the Edwis share mass and sliding sleeve were placed in the tubing deross the Edwis share mass and sliding sleeve were placed in the tubing deross the Edwis share mass and sliding sleeve were placed in the tubing deross the Edwis share mass and sliding sleeve were placed in the tubing deross the Edwis share mass and sliding sleeve were placed in the tubing deross the Edwis share mass and sliding sleeve were placed in the tubing deross the Edwis share mass and sliding sleeve were placed in the tubing deross the Edwis share mass and sliding sleeve were placed in the Edwis share mass and sliding sleeve were placed in the Edwis share mass and sliding sleeve were placed in the Edwis share mass and sliding sleeve were placed in the Edwis share mass and sliding sleeve were placed in the Edwis share mass and sliding sleeve were sleeved and sliding sleeve were sliding sleeved and sliding sleeve were sliding sleeved were sliding sleeved and sliding sleeved sliding sliding sleeved sliding sli			
testing. The packer and sliding sleeve have been removed as follows:			
2/3/98 MIRU Big A #29. Closed sliding sleeve and set plug in "F" nipple. ND WH. Installed BPV & NU BOPs.			
MIRU Big A #29. Closed stiding steeve and set plug in a hippical back over to unseat packer and POOH w/packer and sliding sleeve. RIH w/2-3/8" tubing and landed @ 5644' with "F" nipple @ 5609'. ND BOPs and NU WH. PT tubing. Pumped off check. RD & MO. Turned well back over to			
production department	2/4/98	•	
produceron departement			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Regulatory Assistant DATE 2-4-98			
SIGNATURE	Patsy Clugston		TELEPHONE NO. 505-599-3454
TYPE OR PRINT NAME			

(This space for State Use)

Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE