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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Northwest Pipeline Corporation		San Juan 29-6 Unit
3. Address of Operator		9. Well No.
P.O. Box 90, Farmington, N.M. 87401		#54
4. Location of Well		10. Field and Foot, or Wildcat
UNIT LETTER <u>K</u> <u>1800</u> FEET FROM THE <u>South</u> LINE AND <u>1550</u> FEET FROM		Blanco Mesa Verde
THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>29N</u> RANGE <u>6W</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6406' GR		Rio Arriba

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
Squeeze Csg leak	

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-27-80 with packer, located top of casing leak above 2383'.

We intend to repair the leak as follows:

1. Pull tubing and set BP at 4000'.
2. Run packer and squeeze off casing leak with cement.
3. Drill cement & clean out to BP. Pressure test.
4. Drill BP & clean out to Total Depth.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P.M. Pippin TITLE Sr. Prod. Engineer DATE Dec 29, 1980

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE DEC 30 1980

CONDITIONS OF APPROVAL, IF ANY: