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## State of New Mexico

Form C-103 Energy, Minerals and Natural Resources Department Revised 1-1-89 District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-039-07695 Santa Fe, NM 87505 DISTRICT\_II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X STATE L **DISTRICT III** 6 State Oil & Gas Lease No 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALF 1. Type of Well: San Juan 29-6 Unit GAS WELL X WELL OTHER 017654 1999 5 8. Well No. 2. Name of Operator SJ 29-6 Unit #54 Phillips Petroleum Company 9. Pool name or Wildcat 3. Address of Operator Blanco Mesaverde 5525 Highway 64, NBU 3004, Farmington NM 4. Well Location West South 1550 1800 Feet From The Line and Feet From The Unit Letter 29N 6W Rio Arriba NMPM Range Township 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: **NOTICE OF INTENTION TO:** ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS CHANGE PLANS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** X Add pay and stimulate OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MIRU. ND WH & NU BOPs. POOH w/production tubing. Isolate existing Mesaverde perfs with bridge plug. PT casing. If casing fails test - isolate failure and remediate with cement. If well records indicate no cement across the Lewis Shale interval, it may be necessary to run a casing bond log (CBL). Shoot squeeze holes in casing and pump sufficient volumes of cement to cover and isolate the Lewis Shale. Perforate and stimulate the Lewis Shale (perfs to be determined after logs are run). Retrieve bridge plug and run production tubing. Flow test the Lewis Shale A workover pit may be required. I hereby certify that the information above is true and complete to the best of my knowledge and belief. <u>7/15/99</u> Regulatory Assistant DATE SIGNATURE TELEPHONE NO. 505-599-3454 Patsy Clugston TYPE OR PRINT NAME

DEPUTY OIL & GAS INSPECTOR, DIST. #4

CONDITIONS OF APPROVAL, IF ANY:

DRIGHTAL SIGNED BY ERNIE BUSCH

(This space for State Use)

APPROVED BY