NO OF COMIES MILL	11411	1	
operation re			
SANTATE			
FILE		-	
u.s.g.5.			
LAND OFFICE			
THANSPORTER	OIL	I	
	GA5		<u> </u>
OPERATOR			
PRORATION OF			
Operator			
Northwest Pipe			
Address			
		<u>t Dr</u>	

HEW HÉXICO OIL, CONSCRIVATION COMMISSION

Porm C-104

	5ANTA 1 1 FIITE U.S.G.S.		OR ALLOWABLE AND HSPORT OIL AND NATURAL G	Supersedes Old C-101 and C-110 Effective 1-4-65		
	THANSPORYER OIL GAS GPERATOR			·		
١.	Northwest Pipeline	Corporation				
	501 Airport Drive, Farmington, New Mexico 87401					
	eason(s) for filing (Check proper box) (ew Well Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	sote X			
•	If change of ownership give name El	Paso Natural Gas Compar	ny, PO Box 990, Farmingto	on, New Mexico 87401		
3.	DESCRIPTION OF WELL AND L Lease Name Son Juan 29-5 Unit	EASE Well No. Pool Hume, Including Fo	E Verde State, Folker	A 000 10 110 1		
	Location K ; 1630	Feet From The South Lin	e and 1650 Feet From	The West		
	E .	nship 291 Range		\rriba County		
ŧ¥.	Northwest Pipeline Northwest Pipeline	Northwest Pipeline Corporation SUI Att port Drive, Tarinda approved copy of this form is to be a substituted Transporter of Casinghead Gas or Dry Gas X				
	Northwest Pipeline	Unit Sec. Twp. P.ge.		nen		
	give location of tanks. If this production is commingled with	· · · · · · · · · · · · · · · · · · ·	give commingling order number:			
V.	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Ping Back Same Resty, Diff. Resty.		
	Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HOLE SIZE					
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas, Mirete.)						
	Date First New Cit Run To Tanks	Date of Test		GAA Size		
	Length of Test	Tubing Pressure	Casing Pressure	Gas-ACF		
	Actual Pred. During Test	Oil-Bbls.	Water-Bble.	9/4 /		
	GAS WELL Rolls Condensate (MMCF Gravity of Condensate)					
	Actual Prod. Test-MCF/D	Length of Tost	Bbls. Condensate/MMCF			
	Testing Mothod (putor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
V	I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	VATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed	by Emery C. Arnold		
7307C 17 1100			TITLE SUPERVISOR			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendently well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation.			
(Signature) (Title) (Date)			tosts taxon on the vent in ac	tests taken on the vent in account be filled out completely for allow		
			Fill out only Sections I	. II. III, and VI for changes of evaluation of conditions		
			Separate Forms C-10; a completed wells.	must be filed for each pool in multi-		