NO. OF CHPIES RECEIVED	15	5				
DISTITUTION	l	<u> </u>				
SANTATE	7					
FILE	1	-				
U.S.G.S.						
LAND OFFICE	l					
TRANSPORTER OIL						
GAS						
OPERATOR						
PROBATION OFFICE	Ì	_				
Operator						
Northwest Pipelin						
Address						
501 Airport Drive						
Reason(s) for filing (Check proper box						

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PROBATION OFFICE		OR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 4-1-65		
I.	Operator						
Northwest Pipeline Corporation							
	501 Airport Drive, Farmington, New Mexico 87401 coson(s) for Isling (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:					
	Recompletion Change in Ownership	OII Dry Gas Casinghead Gas Condens	ate X				
	If change of ownership give name El			Farmington, N	New Mexico 87401		
	and address of previous owner	Paso Natural Gas Company	y, 10 Box 770;	i ar milgeon, 1	Total Montes		
II.	DESCRIPTION OF WELL AND L Lease Name San Juan 29-6 Unit	EASE. Well No. Pool Name, Including For 17 Blanco Mes	a Verd e	Kind of Lease State, Federal or Fe	Lease No. ST 012693		
	Location A 1190	Feet From The North Line	and 990	Feet From The	East		
	Unit Letter	20ri	6W NMPA	. Rio Arriba	t County		
	Line 6. Cection						
IJ.	DESIGNATION OF TRANSPORT Reme of Authorized Transporter of Cil	er OF OIL AND NATURAL GAS		to which approved co	py of this form is to be sent)		
	Northwest Pipeline	Northwest Pipeline Corporation 501 Airport Drive, Farmington, New					
	Northwest Pipeline	Corporation	501 Airport L		gton, New Mexico 87401		
	If well produces oil or liquids, and the liquids of tanks. A 1 29N 6W						
.,	If this production is commingled with COMPLETION DATA	n that from any other lease or pool, g			Back Same Res'v. Diff. Hes'v.		
ν.	Designate Type of Completion	n = (X) Oil Well Gas Well	New Well Workover	Deepen Plus	Back Same Res'v. Dill. Res'v.		
	Date Spudced	Date Compl. Ready to Prod.	Total Depth	P.B	.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gan Pay	Tut	ing Depth		
	D. Control	Dep		oth Casing Shoe			
	Perforations	TUBING, CASING, AND	CEVENTING RECO	RD	·		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEMENT		
V	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	fter recovery of total vo pth or be for full 24 hou	lume of load oil and n	nust be equal to or exceed top allou.		
	OIL WELL Date First New CL Hun To Tanks	Date of Test	Producing Method	THE TOTAL	;.)		
	Length of Test	Tubing Pressure	Casing Pressure		ote Size		
	Actual Fred, During Test	Oil - Bb!s.	Water-Bbls.	AN 22 1974 Go	• MCF		
	CACHELL	avity of Condensate					
	Actual Frod. Test-MCF/D	Length of Teet	Bbls. Condensate/MM				
	Testing Mothed (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5h	chin) Ch	oko Sizo		
₹11	. CERTIFICAȚE OF COMPLIAN	CE	OIL		ON COMMISSION		
V			APPROVED	FEB 7	1974		
	I hereby certify that the rules and Commission have been complied to	by certify that the rules and regulations of the Oil Conservation ission have been complied with and that the information given is true and complete to the best of my knowledge and belief.		Signed by Em	ery C. Arnold		
	MOUVE IN TIME STATE COMPANY		TITLE SI	PERVISOE DIST	#5		
HONDAM SOUTO OF BUILD MAJAFFEY					pliance with RULE 1104. o for a newly drilled or despense		
	(Sign	If this is a request for allowable for a newly drilled or despended well, this form meat be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111.					
(Title)			All sections	of this form thist is	2 titleg out completely		
,			Fill out onl	y Sectiona I, II, II der or transporter (I, and VI for Change of condition		
	(1)	Pate)	Separate Fo	irms C-104 must be	e filed for each pool in multiple		